



2021

# THIRD QUARTER EARNINGS

CONFERENCE CALL & WEBCAST

NOVEMBER 4, 2021

**ROGER W. JENKINS**

PRESIDENT & CHIEF EXECUTIVE OFFICER

# Cautionary Statement and Investor Relations Contacts

Cautionary Note to US Investors – The United States Securities and Exchange Commission (SEC) requires oil and natural gas companies, in their filings with the SEC, to disclose proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We may use certain terms in this presentation, such as “resource”, “gross resource”, “recoverable resource”, “net risked PMEAN resource”, “recoverable oil”, “resource base”, “EUR” or “estimated ultimate recovery” and similar terms that the SEC’s rules prohibit us from including in filings with the SEC. The SEC permits the optional disclosure of probable and possible reserves in our filings with the SEC. Investors are urged to consider closely the disclosures and risk factors in our most recent Annual Report on Form 10-K filed with the SEC and any subsequent Quarterly Report on Form 10-Q or Current Report on Form 8-K that we file, available from the SEC’s website.

Forward-Looking Statements – This presentation contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are generally identified through the inclusion of words such as “aim”, “anticipate”, “believe”, “drive”, “estimate”, “expect”, “expressed confidence”, “forecast”, “future”, “goal”, “guidance”, “intend”, “may”, “objective”, “outlook”, “plan”, “position”, “potential”, “project”, “seek”, “should”, “strategy”, “target”, “will” or variations of such words and other similar expressions. These statements, which express management’s current views concerning future events or results, are subject to inherent risks and uncertainties. Factors that could cause one or more of these future events or results not to occur as implied by any forward-looking statement include, but are not limited to: macro conditions in the oil and natural gas industry, including supply/demand levels, actions taken by major oil exporters and the resulting impacts on commodity prices; increased volatility or deterioration in the success rate of our exploration programs or in our ability to maintain production rates and replace reserves; reduced customer demand for our products due to environmental, regulatory, technological or other reasons; adverse foreign exchange movements; political and regulatory instability in the markets where we do business; the impact on our operations or market of health pandemics such as COVID-19 and related government responses; other natural hazards impacting our operations or markets; any other deterioration in our business, markets or prospects; any failure to obtain necessary regulatory approvals; any inability to service or refinance our outstanding debt or to access debt markets at acceptable prices; or adverse developments in the US or global capital markets, credit markets or economies in general. For further discussion of factors that could cause one or more of these future events or results not to occur as implied by any forward-looking statement, see “Risk Factors” in our most recent Annual Report on Form 10-K filed with the US Securities and Exchange Commission (“SEC”) and any subsequent Quarterly Report on Form 10-Q or Current Report on Form 8-K that we file, available from the SEC’s website and from Murphy Oil Corporation’s website at <http://ir.murphyoilcorp.com>. Murphy Oil Corporation undertakes no duty to publicly update or revise any forward-looking statements.

Non-GAAP Financial Measures – This presentation refers to certain forward-looking non-GAAP measures. Definitions of these measures are included in the appendix.

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# Why Murphy Oil?



Sustainable oil and natural gas assets that are safely operated with low carbon emissions intensity in three operating areas across North America



High-potential exploration portfolio with industry-leading offshore capabilities



Strong generator of free cash flow with capital allocation flexibility



Financial discipline has led to 60-year track record of returning capital to shareholders



Supported by multi-decade founding family, with meaningful board and management ownership



# 3Q 2021 Progress on Strategic Priorities

## DELEVER

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- Redeemed \$150 MM of 2024 Senior Notes in 3Q 2021
- Announced additional \$150 MM senior notes redemption to occur in Dec 2021
- Achieved long-term debt reduction goal of \$300 MM; reduced total debt ~17% in FY 2021

## EXECUTE

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- Transported King's Quay FPS safely and on schedule to Texas coast ahead of first oil in 1H 2022
- Remain on schedule for first oil for major offshore projects
- Reduced CAPEX guidance midpoint by \$20 MM to \$680 MM for FY 2021
- Terra Nova asset life extension project sanctioned by partner group

## EXPLORE

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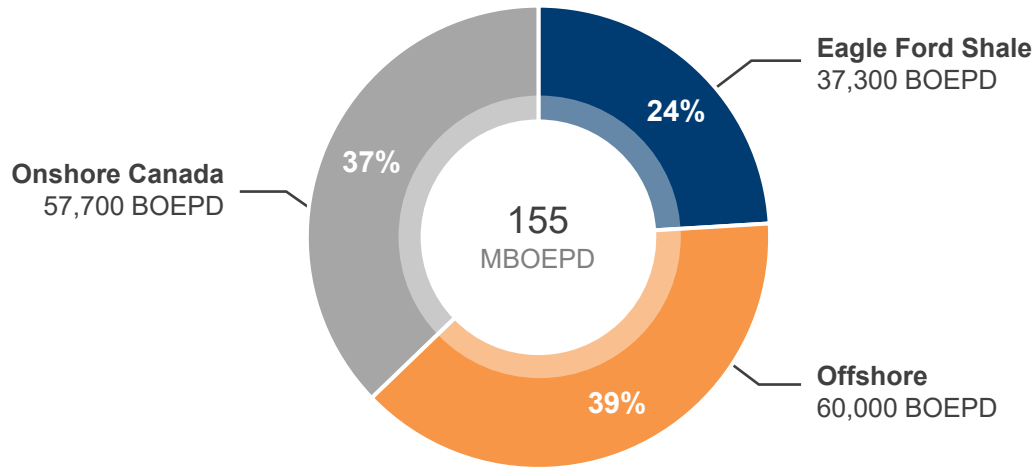
- Non-op Silverback well in Gulf of Mexico reached total depth, well plugged and abandoned and team assessing results in adjacent blocks
- Cutthroat exploration well in Brazil planned to spud in 4Q 2021
- Advanced 2022 exploration drilling program plans with partners in offshore Mexico and Gulf of Mexico

# 3Q 2021

## Production, Pricing and Revenue Update

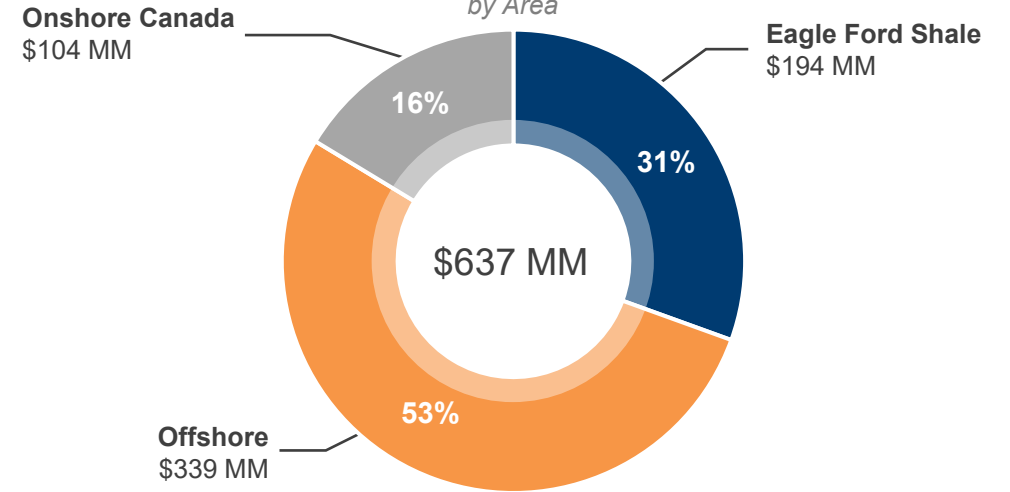
### 3Q 2021 Production

by Area



### 3Q 2021 Revenue

by Area



### 3Q 2021 Production 155 MBOEPD, 59% Liquids

- 12.8 MBOEPD production impact from Hurricane Ida
  - Redeployed personnel 5 days post-evac, remainder of impact due to loss of third-party downstream capabilities
  - Minimal damage to Murphy facilities, 1 MBOEPD remaining offline for repairs
- 3Q 2021 accrued CAPEX of \$103 MM vs \$160 MM guide
  - Excludes NCI CAPEX of \$8 MM

### 3Q 2021 Pricing

- \$68.88 / BBL realized oil price
- \$33.19 / BBL realized natural gas liquids price
- \$2.77 / MCF realized natural gas price

*Note: Production volumes, sales volumes, reserves and financial amounts exclude noncontrolling interest, unless otherwise stated  
Prices are shown excluding hedges and before transportation, gathering, processing*

# Gulf of Mexico

## Significant Hurricane With Far-Reaching Industry Impacts

### Hurricane Ida Impact

- Net 4.4 MBOEPD downtime in FY 2021
  - Category 4 hurricane
  - 1 MBOEPD remaining offline for repairs

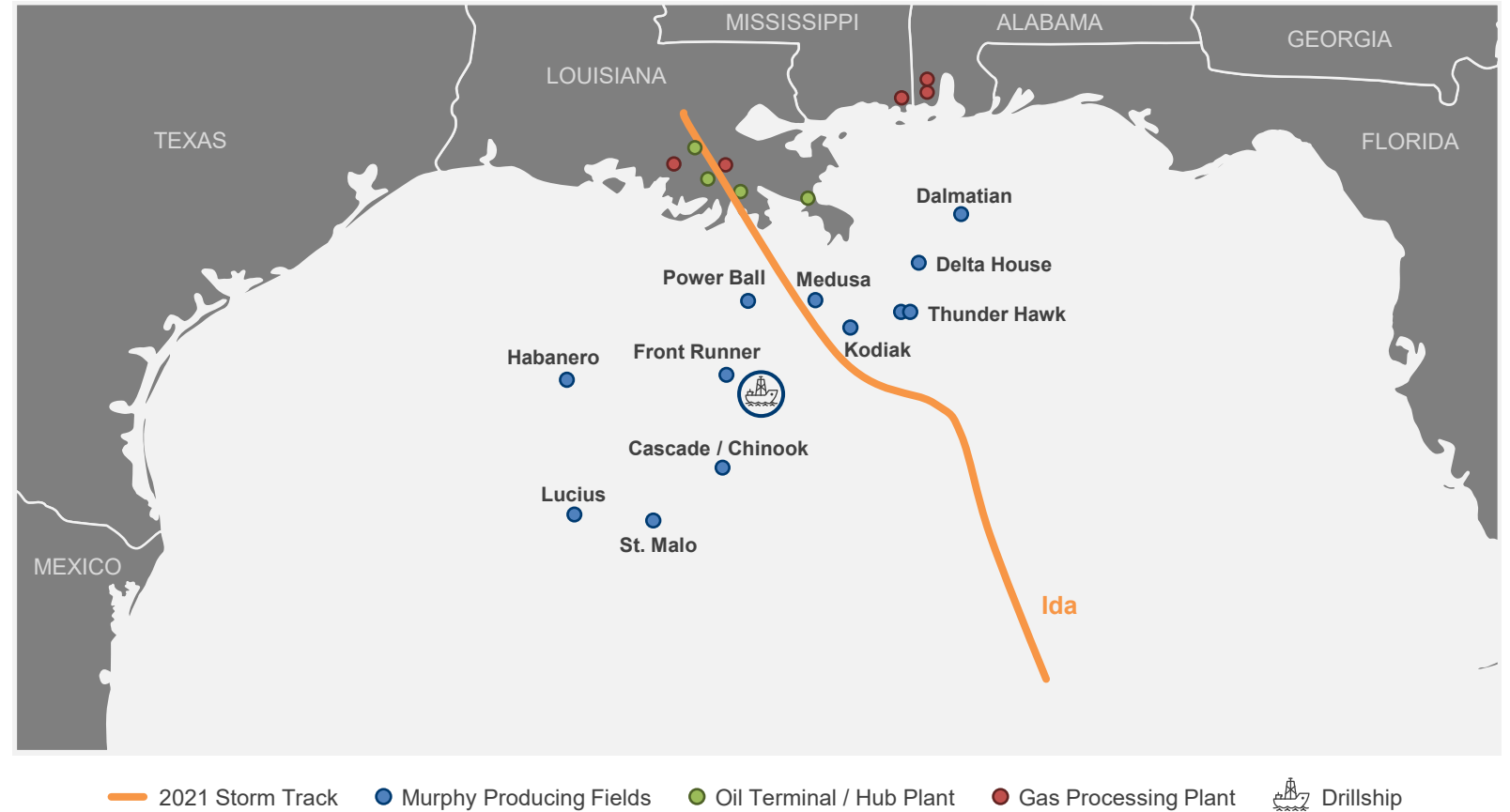
### Location Matters

- 2021 storm path directly through critical onshore downstream assets
  - Refineries, processing plants

### Preparation Matters

- Maintain contracts for temporary shore base
- Follow established disaster response plan
- Able to safely redeploy to platforms 5 days post-evac – several days ahead of peers

Gulf of Mexico Assets



# 3Q 2021 Financial Results

## 3Q 2021 Results

- Net income \$108 MM; adjusted net income \$37 MM

## One-Off Income Adjustments After-Tax

- MTM non-cash gain on derivative instruments \$44 MM
- MTM non-cash loss on contingent consideration \$22 MM
- Non-cash gain on asset retirement obligations \$54 MM
  - Due to multi-year deferral of expected Terra Nova abandonment expenditures

## Cash Flow from Continuing Operations

- Includes adjustment for non-cash long-term compensation of \$17 MM

## Other Highlights

- 3Q 2021 accrued CAPEX of \$103 MM, excluding NCI

Note: Production volumes, sales volumes, reserves and financial amounts exclude noncontrolling interest, unless otherwise stated

\* Cash flow includes NCI

### 3Q 2021 (\$MM Except Per Share)

#### Net Income Attributable to Murphy

	Income (loss)	\$108
	\$/Diluted share	\$0.70

#### Adjusted Income from Continuing Ops.

	Adjusted income (loss)	\$37
	\$/Diluted share	\$0.24

### Cash Flow \* (\$MM)

3Q 2021

	Net cash provided by continuing operations	\$405
	Net property additions and dry hole costs	(\$119)
	<b>Adjusted Cash Flow</b>	<b>\$286</b>

### Adjusted EBITDA Attributable to Murphy (\$MM)

3Q 2021

	EBITDA attributable to Murphy	\$375
	Mark-to-market (gain) loss on crude oil derivatives contracts and contingent consideration	(\$28)
	Other	(\$59)
	<b>Adjusted EBITDA</b>	<b>\$288</b>

# Achieving Strategic 2021 Priorities Through Disciplined Capital Allocation

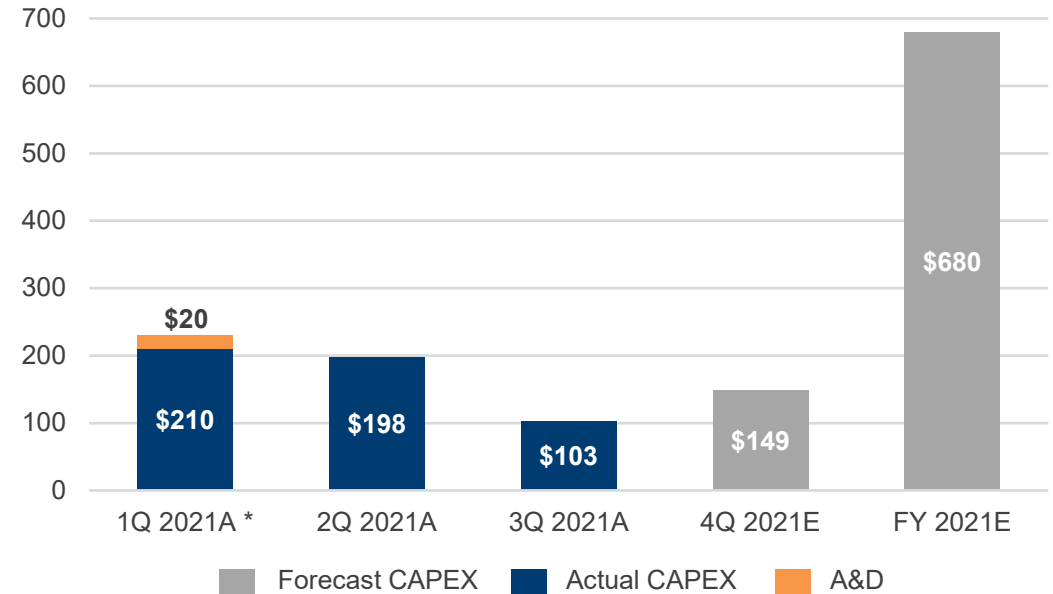
## Continuing Plan Execution

- 3Q 2021 accrued CAPEX of \$103 MM vs \$160 MM guide
- 3Q 2021 lower than guide primarily due to:
  - \$18 MM Terra Nova credit
  - \$18 MM net reduction in Gulf of Mexico major project expenses
  - Timing shifted some spend into 4Q 2021

## Disciplined Spending Tightens CAPEX Range

- Lowering FY 2021 CAPEX guide midpoint by \$20 MM to \$680 MM
- Tightening range to \$675 – \$685 MM
  - Includes 1Q 2021 purchase of additional Lucius working interest for \$20 MM

Accrued CAPEX by Quarter \$MM



Accrual CAPEX, based on midpoint of guidance range and excluding noncontrolling interest  
\* Excludes King's Quay CAPEX of \$17 MM



# Disciplined Execution to Achieve Production Goals

## Production Guidance

- 4Q 2021 production of 145.5 – 153.5 MBOEPD
  - Midpoint of oil production at 81 MBOPD
  - Includes 4.5 MBOEPD of Gulf of Mexico facility downtime for quarter, which occurred in October, and 2.2 MBOEPD of net planned non-op downtime for the quarter
- FY 2021 production of 156.5 – 158.5 MBOEPD
  - 55% oil, 61% liquids-weighted production
  - Oil midpoint of 87 MBOPD up 6% from original guide of 82 MBOPD, achieved through better well performance and execution
  - Hurricane Ida production impact of 4.4 MBOEPD in FY 2021

<b>2021 REVISED GUIDANCE</b>	<b>Production</b> 4Q 2021	<b>145.5 – 153.5 MBOEPD</b>
	<b>Production</b> FY 2021	<b>156.5 – 158.5 MBOEPD</b>
	<b>CAPEX</b> FY 2021	<b>\$675 – \$685 MM</b>

*Accrual CAPEX, based on midpoint of guidance range and excluding noncontrolling interest*

# ONSHORE PORTFOLIO UPDATE



**Leaning Into Challenges**  
with Sustainable Solutions

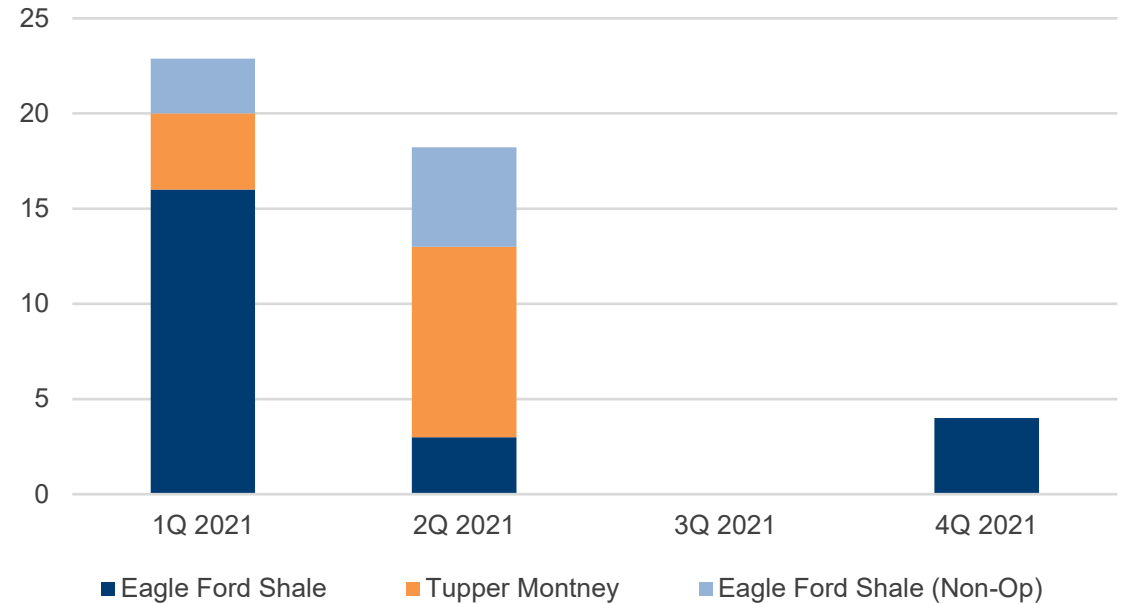
# North America Onshore

Executing Well Delivery Plan On Schedule and Within Budget

## FY 2021 Onshore Activity

- Eagle Ford Shale
  - 4 operated wells online in 4Q 2021
  - Total 23 operated + 45 gross non-operated wells\* online in FY 2021
- Tupper Montney
  - Activity complete for FY 2021
  - Total 14 operated wells online

2021 Wells Online



*Note: Non-op well cadence subject to change per operator plans  
Eagle Ford Shale non-operated wells adjusted for 18% average working interest*

\* Eagle Ford Shale non-operated wells average 18% working interest

# Eagle Ford Shale

Base Production Outperforms While Lowering Costs

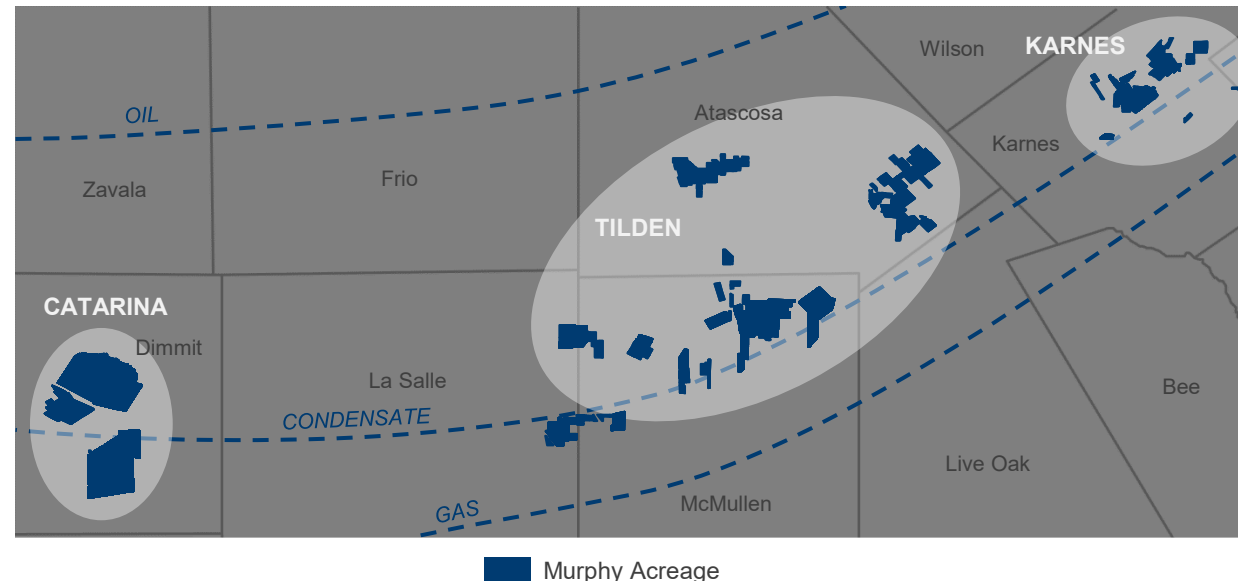
## 3Q 2021 37 MBOEPD, 70% Oil, 86% Liquids

- No new wells online in 3Q 2021
- 4 operated Catarina wells online in 4Q 2021
  - 2 Upper EFS, 1 Lower EFS, 1 Austin Chalk
- Reaffirm FY 2021 CAPEX of \$170 MM

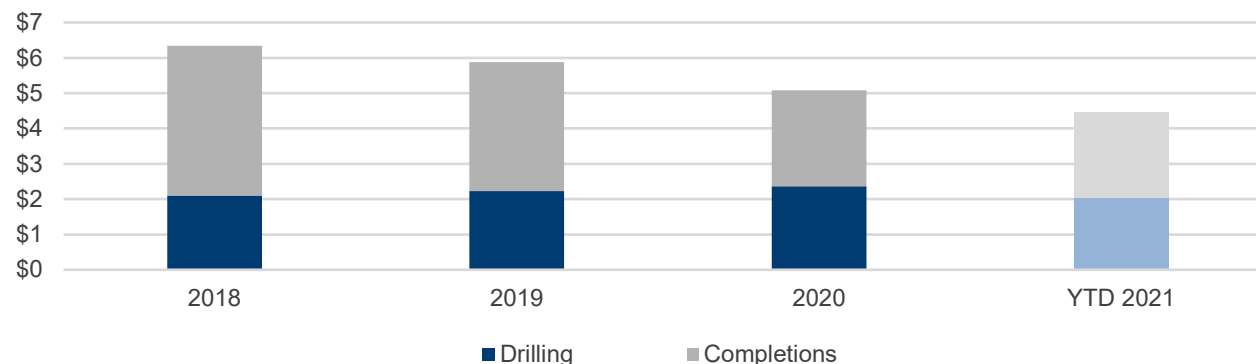
## Drilling and Completions Costs

- ~40% reduction in completions costs since FY 2018
- 24% increase in RoP since FY 2018
- \$4.7 MM avg well cost in 1H 2021, down from \$6.3 MM in FY 2018
  - Now achieving ~9 month well payout

Eagle Ford Shale Acreage



Eagle Ford Shale Drilling and Completions \$MM per well



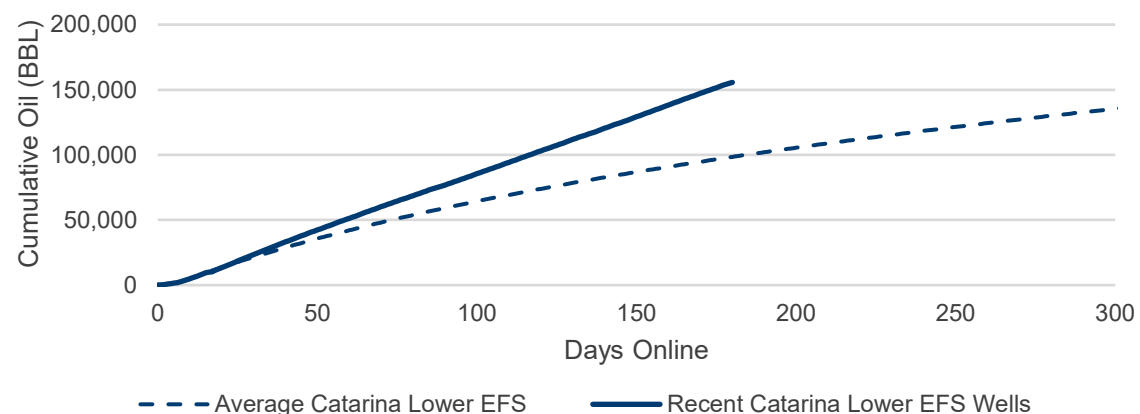
# Eagle Ford Shale

Strong Catarina Well Performance Offers Potential to De-Risk Portfolio

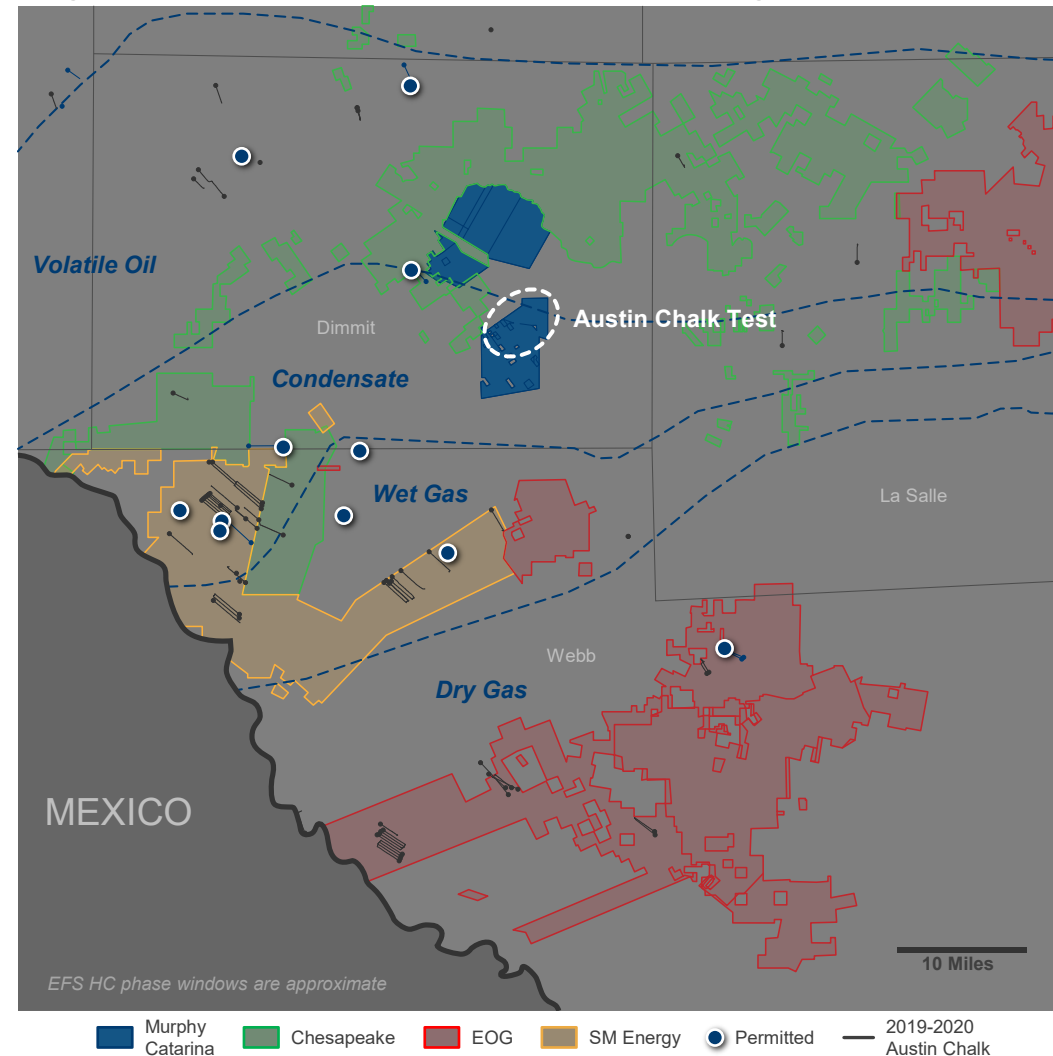
## Achieving Strong Catarina Results

- 4 wells online in Catarina in 4Q 2021
  - 2 Upper EFS, 1 Lower EFS, 1 Austin Chalk
- Highest oil cuts seen across Dimmit County
- Recent Murphy Catarina wells achieving 6-month payout
  - ~60% above type curve
  - Utilizing long laterals, enhanced completions technique
- Operators near Murphy Catarina acreage reporting robust production rates in Austin Chalk
  - Working to delineate their acreage
  - Potential to de-risk ~110 Catarina locations as of FYE 2020

## 2021 Catarina Lower EFS Well Performance



## Eagle Ford Shale – Austin Chalk Peer Acreage



# Tupper Montney

Continual Improvement Drives Improved Well Performance

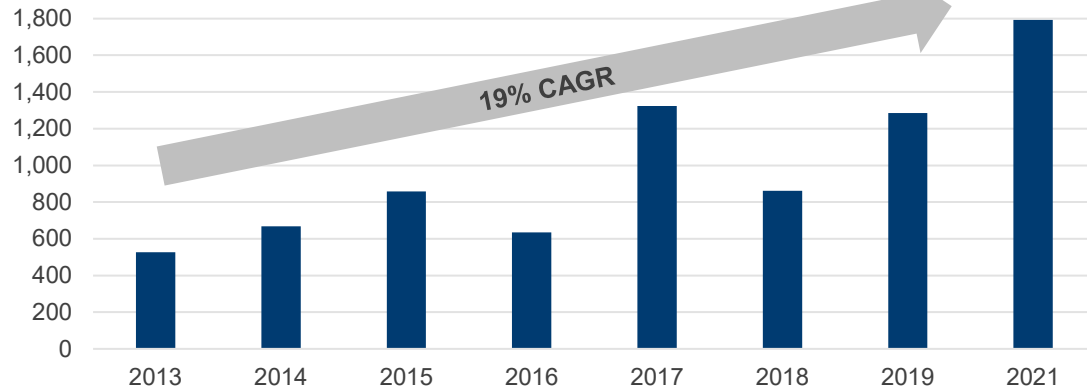
## 3Q 2021 292 MMCFD, 100% Natural Gas

- Activity complete for FY 2021

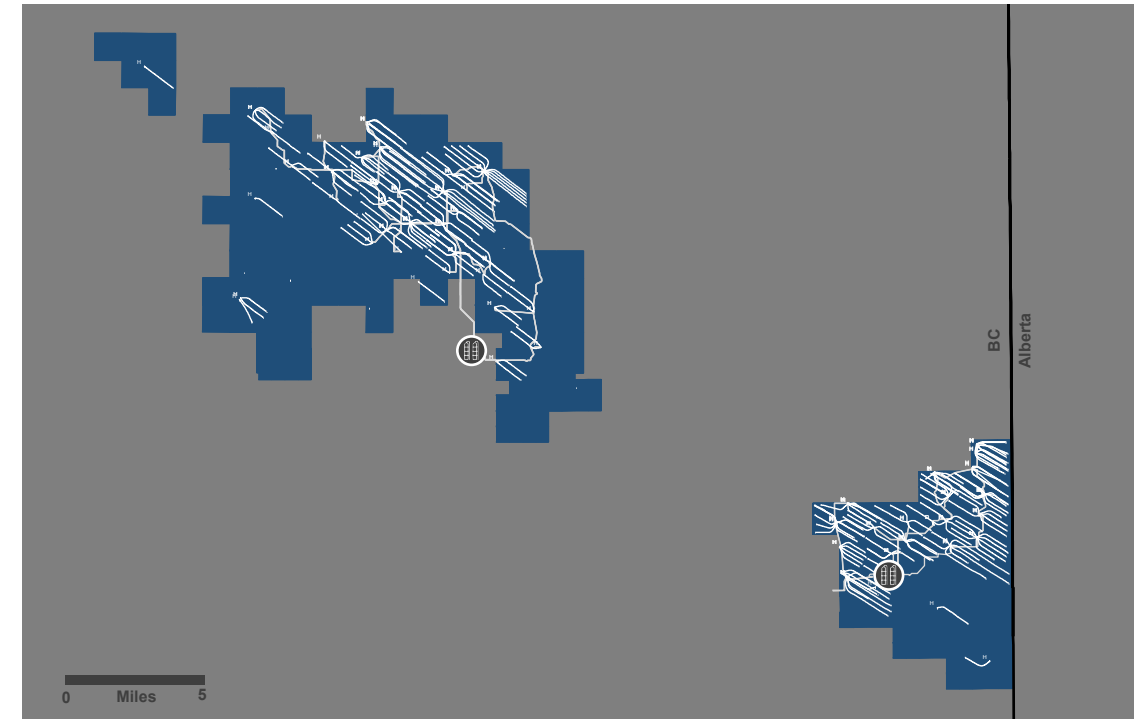
## Record-High IP30 Rates in 2021

- Modifications to flowback, facility and wellhead equipment, and procedures
- >50% higher rates than 2017 – 2019 averages

Tupper Montney Average Gross IP30 Rates *MCFPD*



Tupper Montney Acreage



■ Murphy Acreage    ● Facility

# OFFSHORE PORTFOLIO UPDATE



**Leaning Into Challenges**  
with Sustainable Solutions

# Gulf of Mexico

Major Projects Drive Future Free Cash Flow

## Khaleesi / Mormont / Samurai

- Launched drilling campaign 2Q 2021
  - Drilled Khaleesi #3 well in 3Q 2021
  - Currently drilling Samurai #4 well
- Begin well completions in 4Q 2021
- On track for first oil in 1H 2022

## St. Malo Waterflood (Non-Op)

- Project remains on track for first oil
- Installing multi-phase pump 4Q 2021

## Facilities

Project Components	Fabrication	Commissioning	Installation / Hook-up
King's Quay FPS	✓	3Q 2021 – 2Q 2022	1H 2022
King's Quay Moorings	✓	N/A	4Q 2021
Subsea Flowlines and Equipment	Ongoing	1H 2022	4Q 2021 – 3Q 2022

## Drilling and Completions

Field	Drilled	Completions	Online
Khaleesi	✓ ✓ ✓	4Q 2021	1H 2022
Mormont	✓ ✓	1Q 2022	1H 2022
Samurai	✓ ✓	2Q 2022	2H 2022

● Planned Well     
 ✓ Drilling in Progress     
 ✓ Drilled Well

See Appendix for major project CAPEX and production cadence



# Progressing King's Quay Floating Production System

## King's Quay Floating Production System

- Completed construction in 2Q 2021
- Arrived shoreside in Gulf of Mexico in September as scheduled

## Advancing Major Project

- Pipeline welding, subsea flowline and equipment installation  
4Q 2021 – 1H 2022
- On track to achieve first oil 1H 2022

## King's Quay Sailaway Transportation Route

~14,500 miles / 60 days



Current Location

# Advancing Terra Nova Asset Life Extension Project

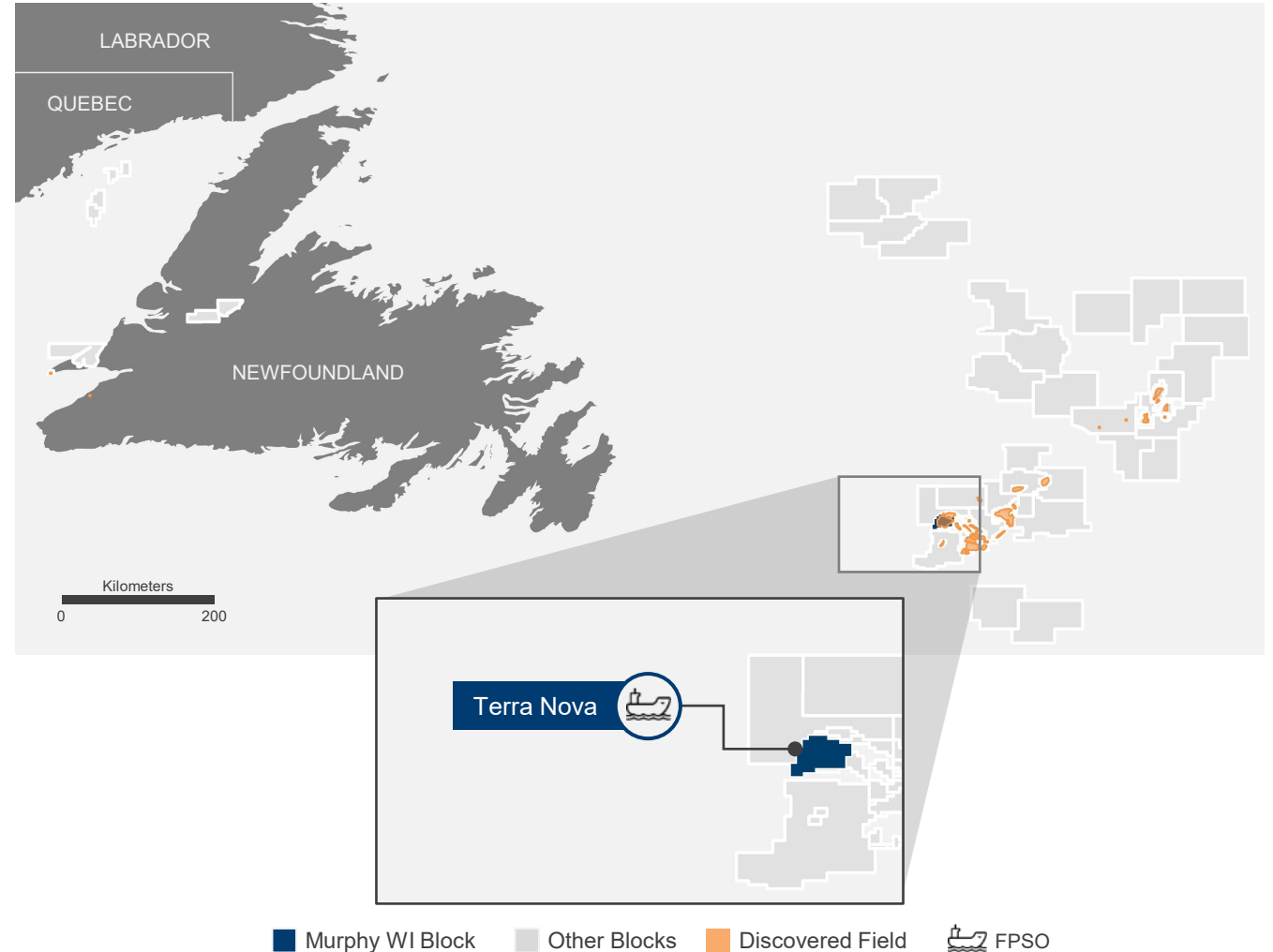
## Terra Nova FPSO

- Suncor 48% (Op), Cenovus 34%, Murphy 18%
- Partner group advancing asset life extension project
  - Will extend production life by ~10 years
- Work to occur through 4Q 2022
- Government of Newfoundland and Labrador contributing up to US\$164 MM (C\$205 MM) in royalty and financial support
  - Partner group to contribute on matching basis
- \$60 MM future net investment

## Project Schedule

- Maintenance work began 3Q 2021
- Sailing to dry dock in Spain late 4Q 2021
- Anticipated return to production 4Q 2022

Terra Nova Field, Offshore Canada



FPSO – Floating production storage and offloading vessel

# EXPLORATION UPDATE



**Leaning Into Challenges**  
with Sustainable Solutions

# 2021 Exploration Update

## Gulf of Mexico

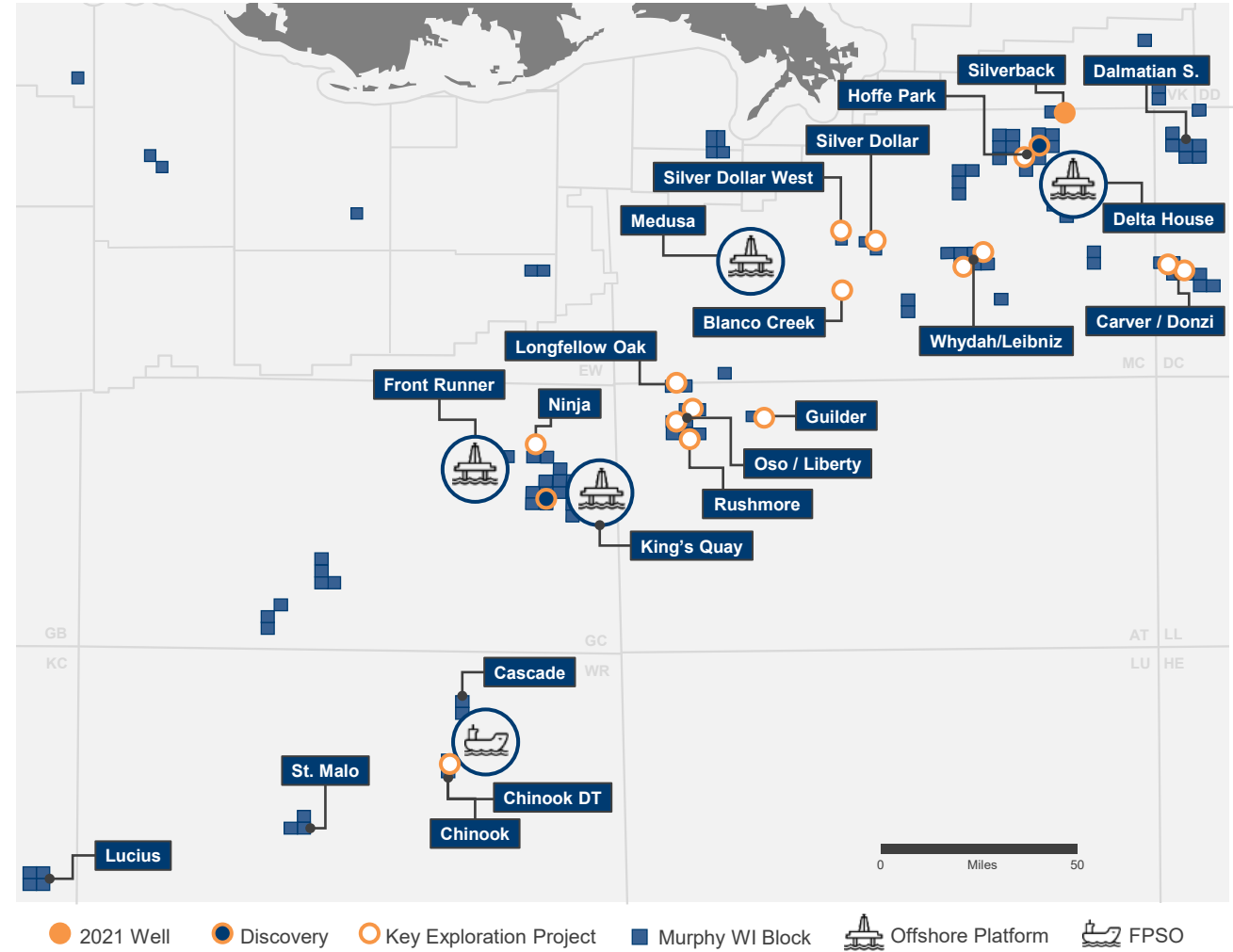
### Interests in 126 Gulf of Mexico OCS Blocks

- ~725,000 total gross acres, 54 exploration blocks
- ~1 BBOE gross resource potential
  - 20 key prospects
- Lease sale Nov 17 – no change in royalty rates

### Silverback #1 (Mississippi Canyon 35)

- Chevron 35% (Op), Shell 30%, Petronas 15%, Murphy 10%, Ecopetrol 10%
  - Murphy holds WI in 12 blocks through Silverback participation
- Reached depth of 23,240 feet, plugged and abandoned
  - Murphy fully expensed the well
- Assessing results across Murphy-held acreage position

Gulf of Mexico Exploration Area



# 2021 Exploration Plan

Sergipe-Alagoas Basin, Brazil

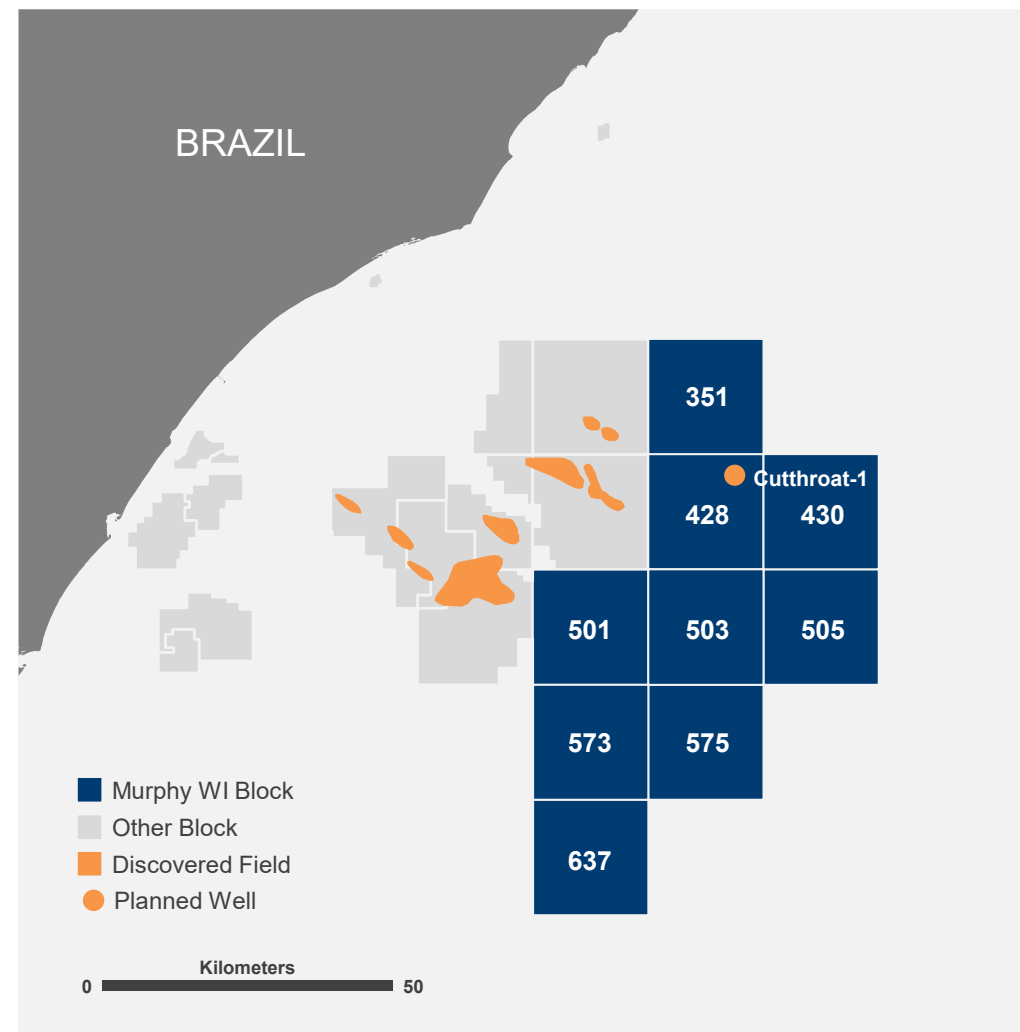
## Asset Overview

- ExxonMobil 50% (Op), Enauta Energia S.A. 30%, Murphy 20%
- Hold WI in 9 blocks, spanning >1.6 MM acres
- >2.8 BN BOE discovered in basin
- >1.2 BN BOE in deepwater since 2007
- Material opportunities identified on Murphy WI blocks

## Drilling Program

- On track for drilling Cutthroat-1 in 4Q 2021
  - ~\$15 MM net cost
- Mean to upward gross resource potential
  - 500 MMBOE – 1,050 MMBOE
- Continuing to mature inventory and plan future well timing

Sergipe-Alagoas Basin



All blocks begin with SEAL-M

LOOKING AHEAD



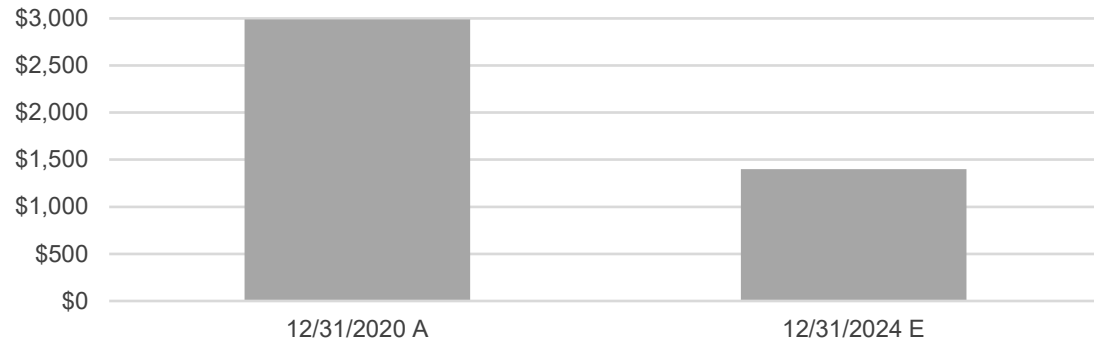
Leaning Into Challenges  
with Sustainable Solutions

# Disciplined Strategy Leads to Long-Term Value

## Delever, Execute, Explore 2021 – 2024

- Achieve < \$1.4 BN debt by 2024\*
- Spend annual average CAPEX of ~\$600 MM
- Deliver production CAGR of ~6% in 2021 – 2024
- Produce consistent oil-weighting, ~50% in 2021 – 2024
- Maintain offshore production average of ~75 MBOEPD in 2021 – 2024
- Advance exploration portfolio of > 1 BBOE net risked potential resources
- Pay consistent dividend to shareholders

Forecast Debt Outstanding \$MMs

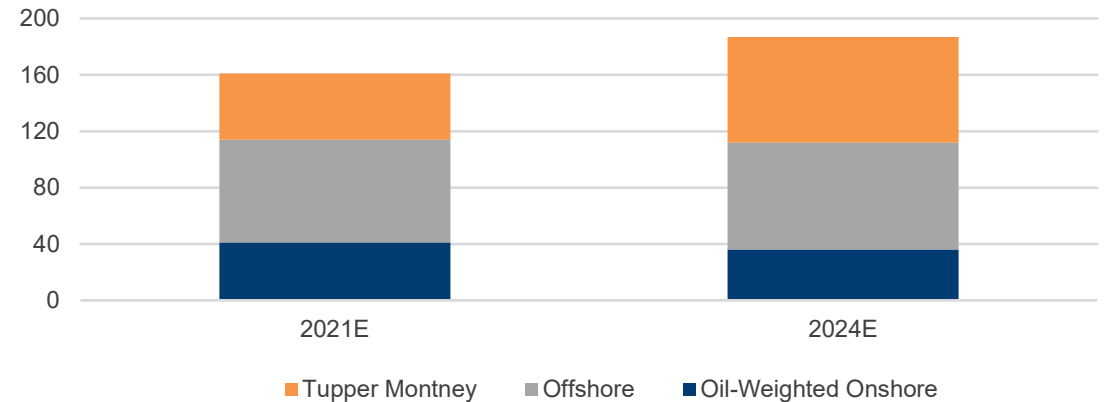


\* Assumes long-term \$55 WTI oil price

## Capital Allocation Optionality

- Reduce debt further
- Allocate additional capital to assets
- Fund exploration success
- Evaluate strategic A&D opportunities
- Return additional cash to shareholders

2021E – 2024E Production MBOEPD



Note: Oil-weighted onshore includes Eagle Ford Shale and Kaybob Duvernay

# Focused on Targeted Priorities

## DELEVER

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- Achieving goal for 2Q – 4Q 2021 long-term debt reduction of \$300 MM, for total of ~17% reduction FY 2021
- Plan allows for long-term debt reduction to ~\$1.4 BN by YE 2024 from YE 2020\*, with potential for further reductions long-term

## EXECUTE

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- Progress major projects in the Gulf of Mexico ahead of first oil in 1H 2022
- Continue achieving drilling and completions cost efficiencies and lowering emissions intensity
- Maintain strong safety and environmental metrics

## EXPLORE

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- Focus on drilling non-op well in Brazil in 4Q 2021
- Continue evaluating results following non-op wells drilled in Gulf of Mexico and Brunei in 2021
- Advance 2022 exploration drilling program plans with partners in offshore Mexico and Gulf of Mexico

\* Assumes long-term \$55 WTI oil price





2021

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# Appendix



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Non-GAAP Definitions and Reconciliations

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4Q 2021 Guidance

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Current Hedging Positions

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Acreage Maps

# Non-GAAP Financial Measure Definitions and Reconciliations

The following list of Non-GAAP financial measure definitions and related reconciliations is intended to satisfy the requirements of Regulation G of the Securities Exchange Act of 1934, as amended. This information is historical in nature. Murphy undertakes no obligation to publicly update or revise any Non-GAAP financial measure definitions and related reconciliations.

# Non-GAAP Reconciliation

## EBITDA and EBITDAX

Murphy defines EBITDA as net income (loss) attributable to Murphy<sup>1</sup> before interest, taxes, depreciation, depletion and amortization (DD&A). Murphy defines EBITDAX as net income (loss) attributable to Murphy before interest, taxes, DD&A and exploration expense.

Management believes that EBITDA and EBITDAX provide useful information for assessing Murphy's financial condition and results of operations and are widely accepted financial indicators of the ability of a company to incur and service debt, fund capital expenditure programs, pay dividends and make other distributions to stockholders.

EBITDA and EBITDAX, as reported by Murphy, may not be comparable to similarly titled measures used by other companies and should be considered in conjunction with net income, cash flow from operations and other performance measures prepared in accordance with generally accepted accounting principles (GAAP). EBITDA and EBITDAX have certain limitations regarding financial assessments because they exclude certain items that affect net income and net cash provided by operating activities. EBITDA and EBITDAX should not be considered in isolation or as a substitute for an analysis of Murphy's GAAP results as reported.

<i>\$ Millions</i>	Three Months Ended – Sept 30, 2021	Three Months Ended – Sept 30, 2020
Net income (loss) attributable to Murphy (GAAP)	108.5	(243.6)
Income tax expense (benefit)	36.8	(62.6)
Interest expense, net	46.9	45.2
DD&A expense	182.8	219.7
<b>EBITDA attributable to Murphy (Non-GAAP)</b>	<b>375.0</b>	<b>(41.3)</b>
Exploration expense	24.5	12.1
<b>EBITDAX attributable to Murphy (Non-GAAP)</b>	<b>399.5</b>	<b>(29.2)</b>

<sup>1</sup> 'Attributable to Murphy' represents the economic interest of Murphy excluding a 20% noncontrolling interest in MP GOM.

# Non-GAAP Reconciliation

## ADJUSTED EBITDA

Murphy defines Adjusted EBITDA as net income (loss) attributable to Murphy<sup>1</sup> before interest, taxes, depreciation, depletion and amortization (DD&A), impairment expense, discontinued operations, foreign exchange gains and losses, mark-to-market gains and losses on derivative instruments, accretion of asset retirement obligations and certain other items that management believes affect comparability between periods.

Adjusted EBITDA is used by management to evaluate the company's operational performance and trends between periods and relative to its industry competitors.

Adjusted EBITDA may not be comparable to similarly titled measures used by other companies and it should be considered in conjunction with net income, cash flow from operations and other performance measures prepared in accordance with generally accepted accounting principles (GAAP). Adjusted EBITDA has certain limitations regarding financial assessments because it excludes certain items that affect net income and net cash provided by operating activities. Adjusted EBITDA should not be considered in isolation or as a substitute for an analysis of Murphy's GAAP results as reported.

<i>\$ Millions, except per BOE amounts</i>	Three Months Ended – Sept 30, 2021	Three Months Ended – Sept 30, 2020
<b>EBITDA attributable to Murphy (Non-GAAP)</b>	375.0	(41.3)
Mark-to-market (gain) loss on derivative instruments	(55.9)	69.3
Impairment of assets	-	186.5
Mark-to-market loss on contingent consideration	28.4	14.0
Asset retirement obligation gains	(71.8)	-
Accretion of asset retirement obligations	10.8	10.8
Unutilized rig charges	3.2	5.2
Foreign exchange (gains) losses	(2.8)	0.8
Discontinued operations loss	0.7	0.8
Restructuring expenses	-	5.0
Seal insurance proceeds	-	(1.7)
<b>Adjusted EBITDA attributable to Murphy (Non-GAAP)</b>	<b>287.6</b>	<b>249.4</b>
Total barrels of oil equivalents sold from continuing operations attributable to Murphy (thousands of barrels)	14,219	14,166
<b>Adjusted EBITDA per BOE (Non-GAAP)</b>	<b>20.23</b>	<b>17.61</b>

<sup>1</sup> 'Attributable to Murphy' represents the economic interest of Murphy excluding a 20% noncontrolling interest in MP GOM.

# Non-GAAP Reconciliation

## ADJUSTED EBITDAX

Murphy defines Adjusted EBITDAX as net income (loss) attributable to Murphy<sup>1</sup> before interest, taxes, depreciation, depletion and amortization (DD&A), exploration expense, impairment expense, discontinued operations, foreign exchange gains and losses, mark-to-market gains and losses on derivative instruments, accretion of asset retirement obligations and certain other items that management believes affect comparability between periods.

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<i>\$ Millions, except per BOE amounts</i>	Three Months Ended – Sept 30, 2021	Three Months Ended – Sept 30, 2020
<b>EBITDAX attributable to Murphy (Non-GAAP)</b>	399.5	(29.2)
Mark-to-market (gain) loss on derivative instruments	(55.9)	69.3
Impairment of assets	-	186.5
Mark-to-market loss on contingent consideration	28.4	14.0
Asset retirement obligation gains	(71.8)	-
Accretion of asset retirement obligations	10.8	10.8
Unutilized rig charges	3.2	5.2
Foreign exchange (gains) losses	(2.8)	0.8
Discontinued operations loss	0.7	0.8
Restructuring expenses	-	5.0
Seal insurance proceeds	-	(1.7)
<b>Adjusted EBITDAX attributable to Murphy (Non-GAAP)</b>	<b>312.1</b>	<b>261.5</b>
Total barrels of oil equivalents sold from continuing operations attributable to Murphy (thousands of barrels)	14,219	14,166
<b>Adjusted EBITDAX per BOE (Non-GAAP)</b>	<b>21.95</b>	<b>18.46</b>

<sup>1</sup> 'Attributable to Murphy' represents the economic interest of Murphy excluding a 20% noncontrolling interest in MP GOM.

# Glossary of Abbreviations

**BBL:** Barrels (equal to 42 US gallons)

**BCF:** Billion cubic feet

**BCFE:** Billion cubic feet equivalent

**BN:** Billions

**BOE:** Barrels of oil equivalent (1 barrel of oil or 6,000 cubic feet of natural gas)

**BOEPD:** Barrels of oil equivalent per day

**BOPD:** Barrels of oil per day

**CAGR:** Compound annual growth rate

**D&C:** Drilling & completion

**DD&A:** Depreciation, depletion & amortization

**EBITDA:** Income from continuing operations before taxes, depreciation, depletion and amortization, and net interest expense

**EBITDAX:** Income from continuing operations before taxes, depreciation, depletion and amortization, net interest expense, and exploration expenses

**EFS:** Eagle Ford Shale

**EUR:** Estimated ultimate recovery

**F&D:** Finding and development

**G&A:** General and administrative expenses

**GOM:** Gulf of Mexico

**LOE:** Lease operating expense

**MBOE:** Thousands barrels of oil equivalent

**MBOEPD:** Thousands of barrels of oil equivalent per day

**MCF:** Thousands of cubic feet

**MCFD:** Thousands cubic feet per day

**MM:** Millions

**MMBOE:** Millions of barrels of oil equivalent

**MMCF:** Millions of cubic feet

**MMCFD:** Millions of cubic feet per day

**NA:** North America

**NGL:** Natural gas liquid

**ROR:** Rate of return

**R/P:** Ratio of reserves to annual production

**TCF:** Trillion cubic feet

**TCPL:** TransCanada Pipeline

**TOC:** Total organic content

**WI:** Working interest

**WTI:** West Texas Intermediate (a grade of crude oil)

# 4Q 2021 Guidance

Producing Asset	Oil (BOPD)	NGLs (BOPD)	Gas (MCFD)	Total (BOEPD)
US – Eagle Ford Shale	22,600	5,100	27,200	32,200
– Gulf of Mexico excluding NCI <sup>1</sup>	50,500	3,400	49,800	62,200
Canada – Tupper Montney	–	–	258,600	43,100
– Kaybob Duvernay and Placid Montney	4,500	1,000	16,600	8,300
– Offshore	3,400	–	–	3,400
Other	300	–	–	300

4Q Production Volume (BOEPD) <i>excl. NCI</i> <sup>1</sup>	145,500 – 153,500
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4Q Exploration Expense (\$MM)	\$32
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Full Year 2021 CAPEX (\$MM) <i>excl. NCI</i> <sup>2</sup>	\$675 – \$685
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Full Year 2021 Production Volume (BOEPD) <i>excl. NCI</i> <sup>3</sup>	156,500 – 158,500
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<sup>1</sup> Excludes noncontrolling interest of MP GOM of 8,400 BOPD oil, 200 BOPD NGLs and 2,300 MCFD gas

<sup>2</sup> Excludes noncontrolling interest of MP GOM of \$25 MM

<sup>3</sup> Excludes noncontrolling interest of MP GOM of 8,700 BOPD oil, 300 BOPD NGLs and 3,200 MCFD gas



# Current Hedging Positions – Oil

## United States

Commodity	Type	Volumes (BBL/D)	Price (BBL)	Start Date	End Date
WTI	Fixed Price Derivative Swap	45,000	\$42.77	10/1/2021	12/31/2021
WTI	Fixed Price Derivative Swap	20,000	\$44.88	1/1/2022	12/31/2022

Commodity	Type	Volumes (BBL/D)	Put Price (BBL)	Call Price (BBL)	Start Date	End Date
WTI	Derivative Collar	23,000	\$62.65	\$74.77	1/1/2022	12/31/2022

\* As of November 3, 2021

# Current Hedging Positions – Natural Gas

Montney, Canada

Commodity	Type	Volumes (MMCF/D)	Price (MCF)	Start Date	End Date
Natural Gas	Fixed Price Forward Sales at AECO	196	C\$2.55	10/1/2021	12/31/2021
Natural Gas	Fixed Price Forward Sales at AECO	186	C\$2.36	1/1/2022	1/31/2022
Natural Gas	Fixed Price Forward Sales at AECO	176	C\$2.34	2/1/2022	4/30/2022
Natural Gas	Fixed Price Forward Sales at AECO	205	C\$2.34	5/1/2022	5/31/2022
Natural Gas	Fixed Price Forward Sales at AECO	247	C\$2.34	6/1/2022	10/31/2022
Natural Gas	Fixed Price Forward Sales at AECO	266	C\$2.36	11/1/2022	12/31/2022
Natural Gas	Fixed Price Forward Sales at AECO	269	C\$2.36	1/1/2023	3/31/2023
Natural Gas	Fixed Price Forward Sales at AECO	250	C\$2.35	4/1/2023	12/31/2023
Natural Gas	Fixed Price Forward Sales at AECO	162	C\$2.39	1/1/2024	12/31/2024
Natural Gas	Fixed Price Forward Sales at AECO	45	US\$2.05	10/1/2021	12/31/2022
Natural Gas	Fixed Price Forward Sales at AECO	25	US\$1.98	1/1/2023	10/31/2024
Natural Gas	Fixed Price Forward Sales at AECO	15	US\$1.98	11/1/2024	12/31/2024

\* As of November 3, 2021

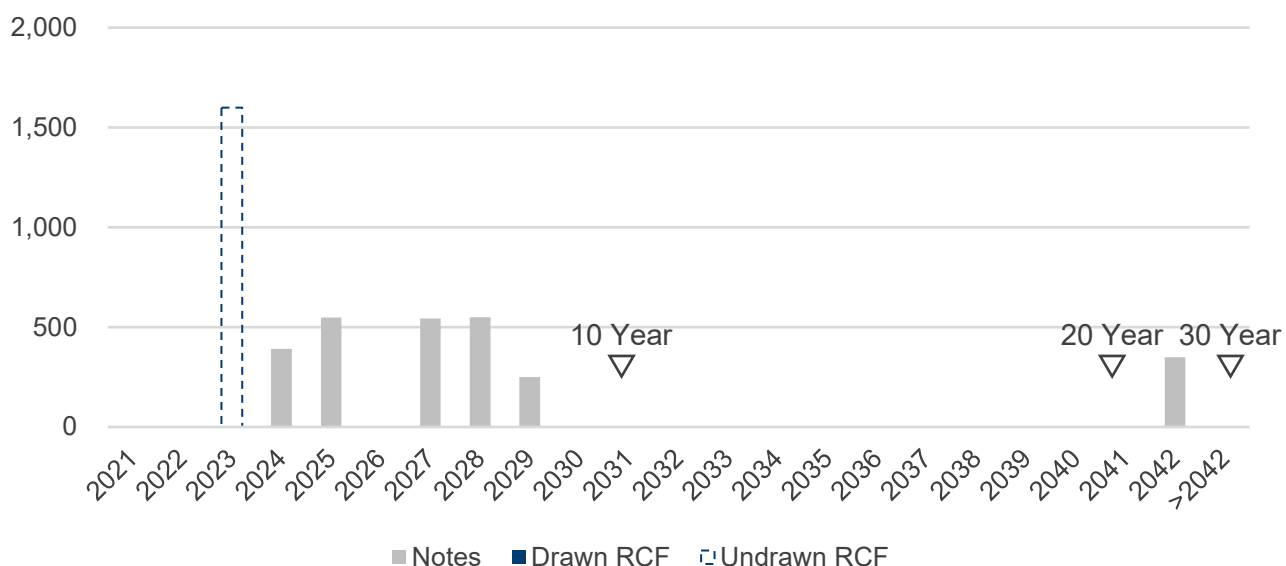
# Balance Sheet Stability

## Solid Foundation for Commodity Price Cycles

- \$505 MM of cash and cash equivalents at Sept 30, 2021
- Announced \$150 MM partial redemption of 6.875% Notes due 2024 to occur on Dec 2, 2021
  - ~\$242 MM of 2024 senior notes will remain outstanding
- \$1.6 BN senior unsecured credit facility matures Nov 2023, undrawn at Sept 30, 2021
- All debt is unsecured, senior credit facility not subject to semi-annual borrowing base redeterminations

Long-Term Debt Profile*	
Total Bonds Outstanding \$BN	\$2.633
Weighted Avg Fixed Coupon	6.3%
Weighted Avg Years to Maturity	7.5

Note Maturity Profile\* \$MM



\* As of September 30, 2021. Does not include \$150 MM redemption to occur on Dec. 2, 2021.



## Eagle Ford Shale Operated Well Locations

Area	Net Acres	Reservoir	Inter-Well Spacing (ft)	Remaining Wells
Karnes	10,092	Lower EFS	300	106
		Upper EFS	600	142
		Austin Chalk	1,200	97
Tilden	64,770	Lower EFS	600	264
		Upper EFS	500	138
		Austin Chalk	600	100
Catarina	48,375	Lower EFS	550	238
		Upper EFS	950	219
		Austin Chalk	1,200	112
<b>Total</b>	<b>123,237</b>			<b>1,416</b>

*\*As of December 31, 2020*

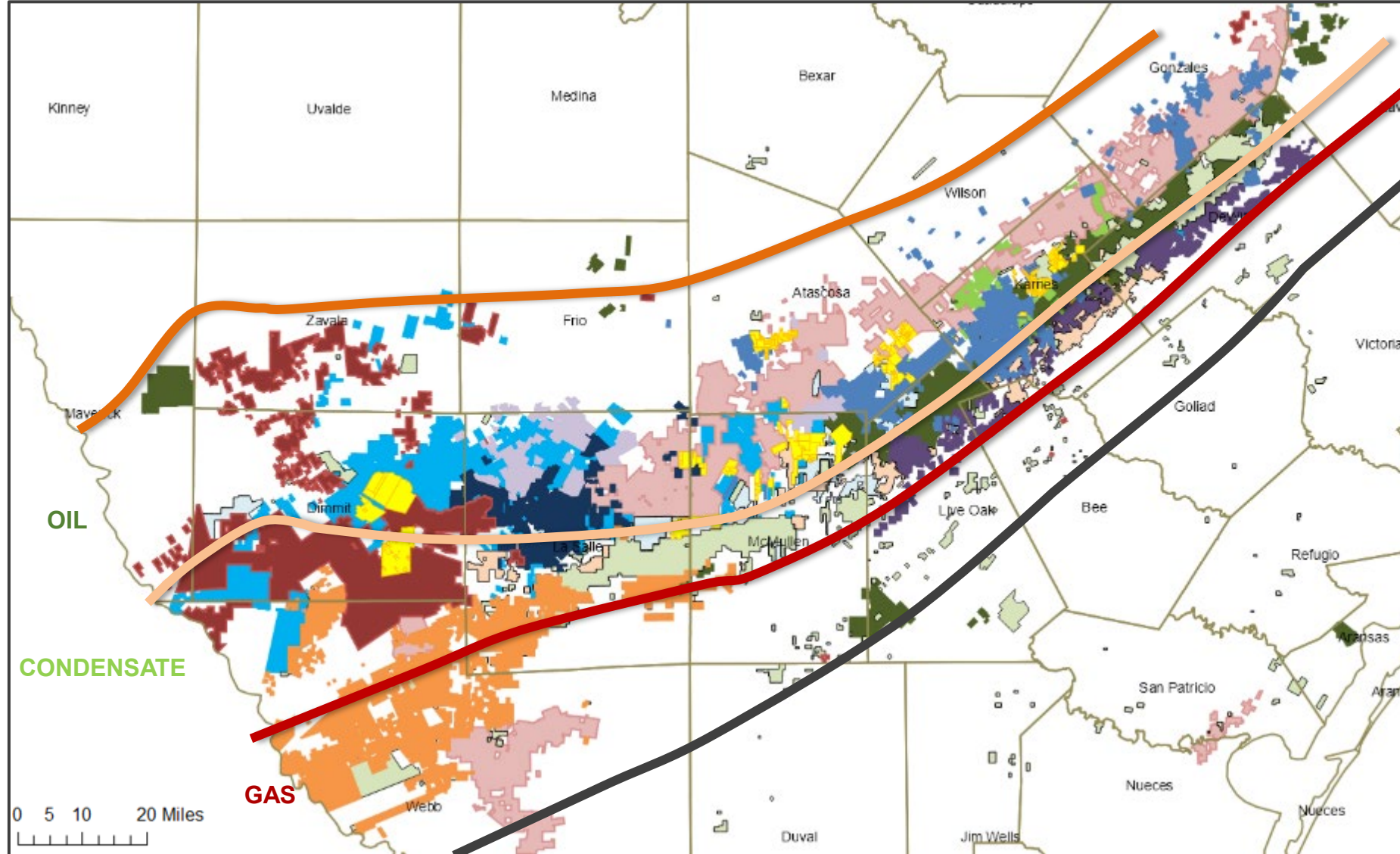
## Kaybob Duvernay Well Locations

Area	Net Acres	Inter-Well Spacing (ft)	Remaining Wells
Two Creeks	35,232	984	104
Kaybob East	37,744	984	152
Kaybob West	25,984	984	107
Kaybob North	25,536	984	98
Simonette	32,116	984	108
Saxon	12,298	984	57
<b>Total</b>	<b>168,910</b>		<b>626</b>

*\*As of December 31, 2020*

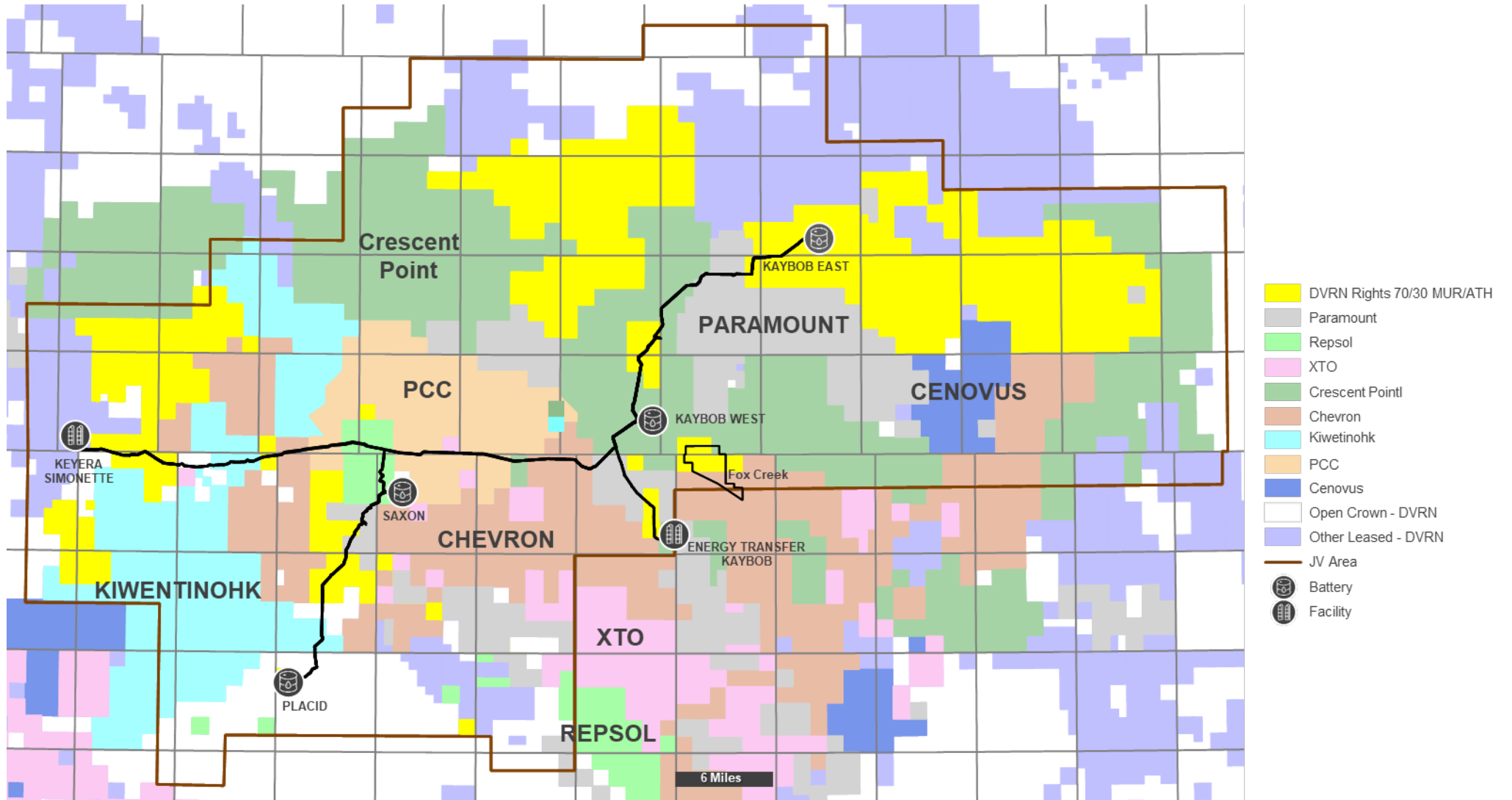
# Eagle Ford Shale

## Peer Acreage



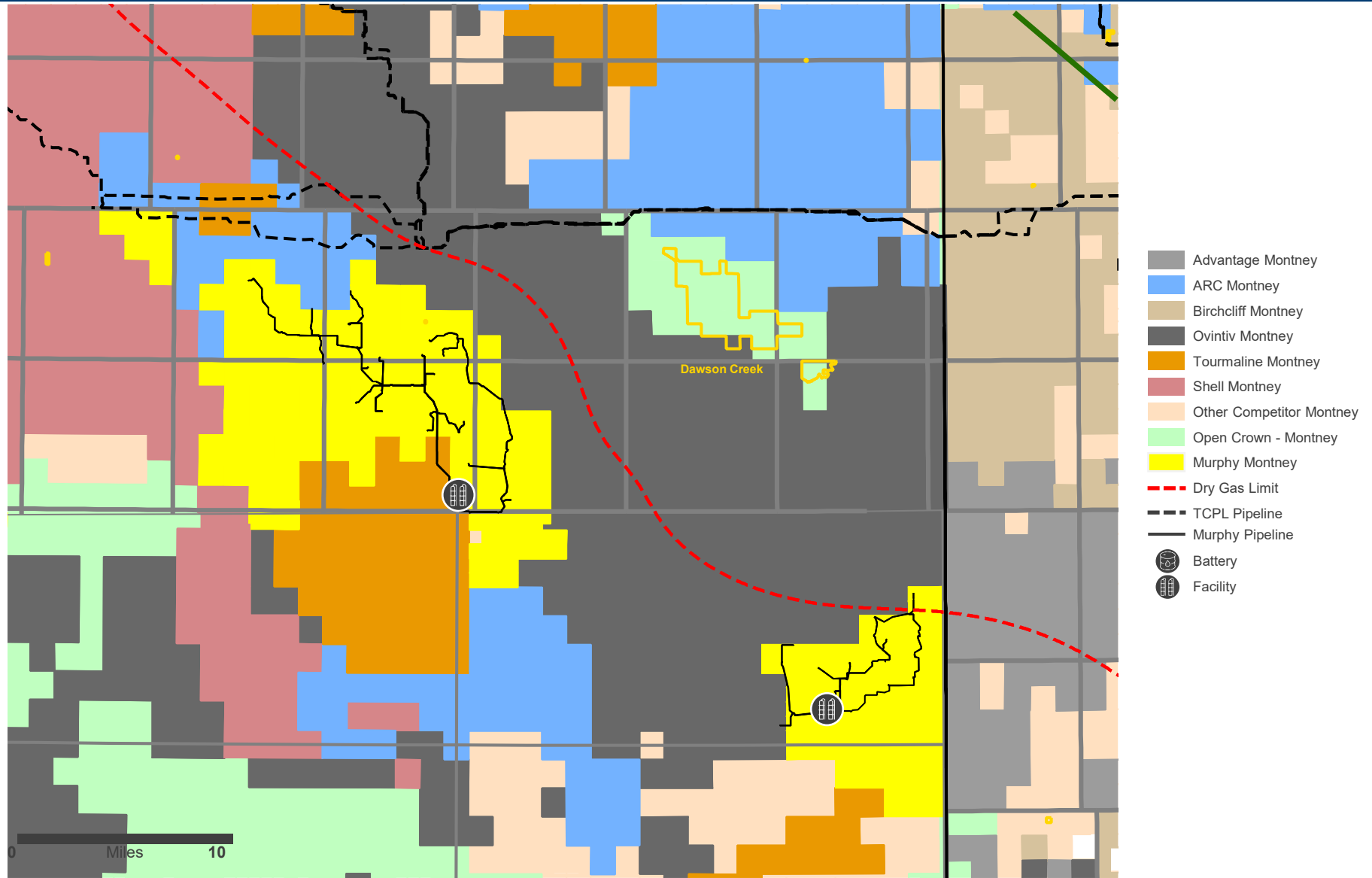
# Kaybob Duvernay

## Peer Acreage



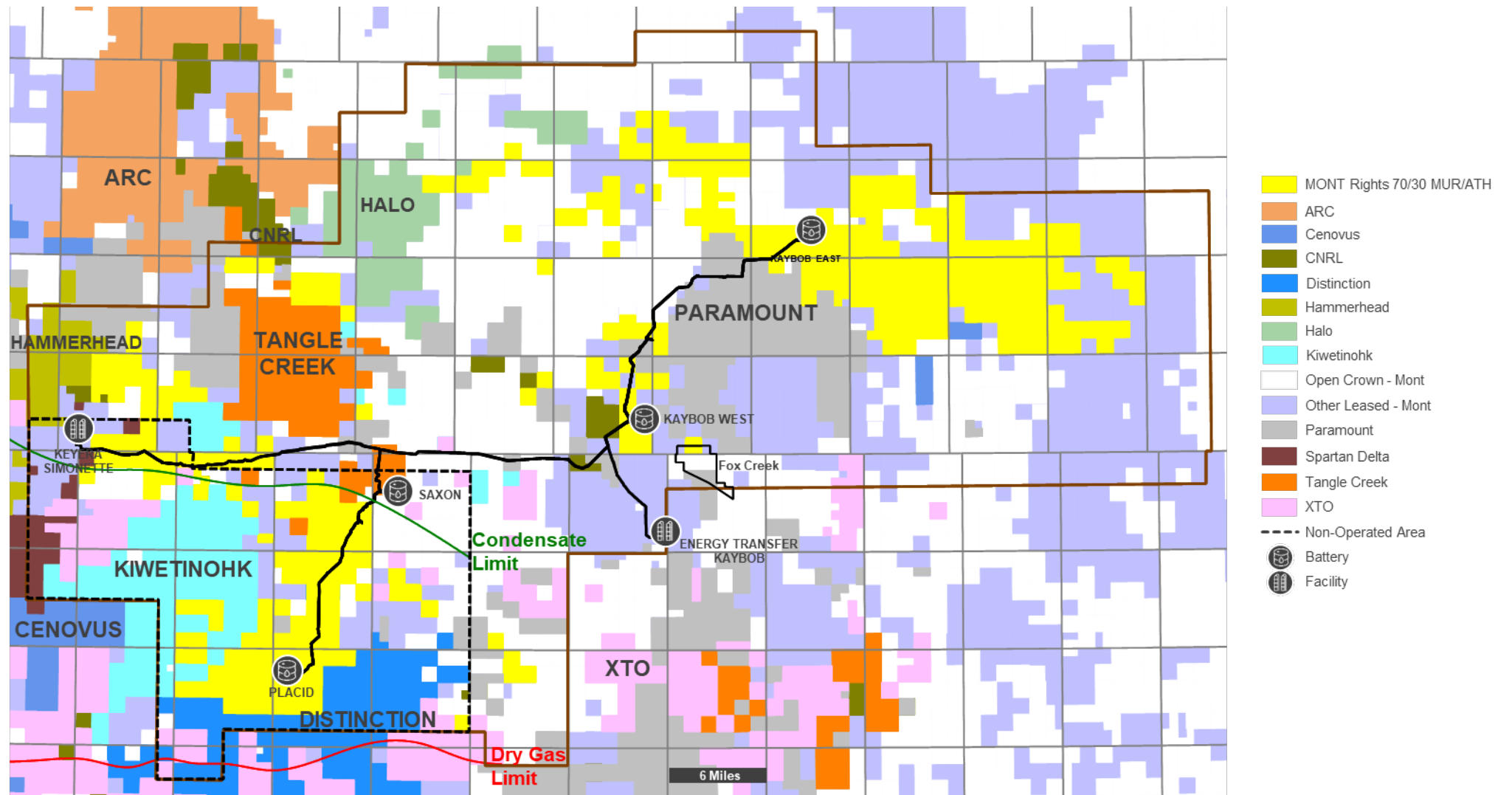
# Tupper Montney

## Peer Acreage



# Placid Montney

## Peer Acreage





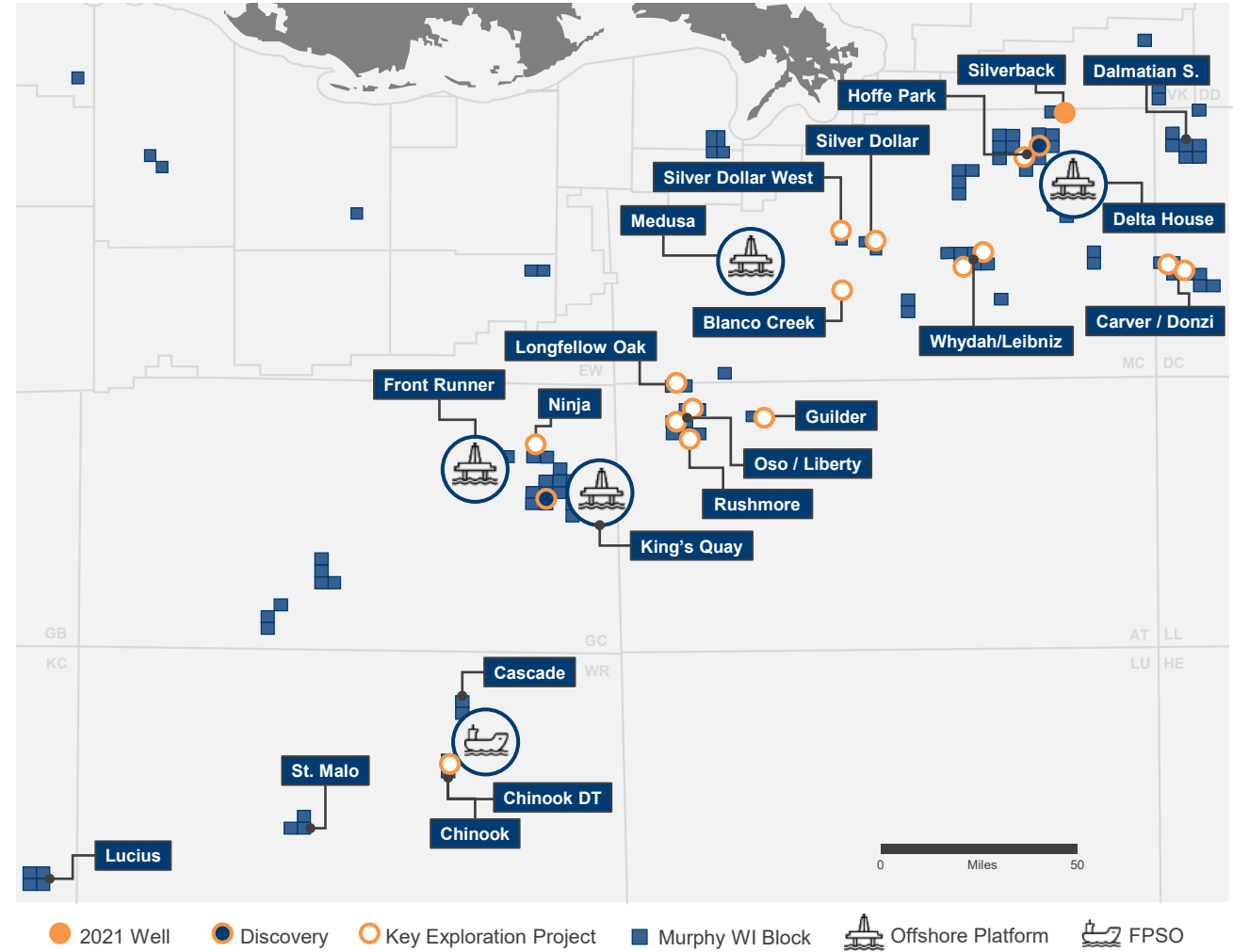
# Gulf of Mexico

## Murphy Blocks

PRODUCING ASSETS		
Asset	Operator	Murphy WI <sup>1</sup>
Cascade	Murphy	80%
Chinook	Murphy	80%
Clipper	Murphy	80%
Cottonwood	Murphy	80%
Dalmatian	Murphy	56%
Front Runner	Murphy	50%
Habanero	Shell	27%
Kodiak	Kosmos	48%
Lucius	Anadarko	13%
Marmalard	Murphy	27%
Marmalard East	Murphy	68%
Medusa	Murphy	48%
Neidermeyer	Murphy	53%
Powerball	Murphy	75%
Son of Bluto II	Murphy	27%
St. Malo	Chevron	20%
Tahoe	W&T	24%
Thunder Hawk	Murphy	50%

Note: Anadarko is a wholly-owned subsidiary of Occidental Petroleum  
 1 Excluding noncontrolling interest

## Gulf of Mexico Assets



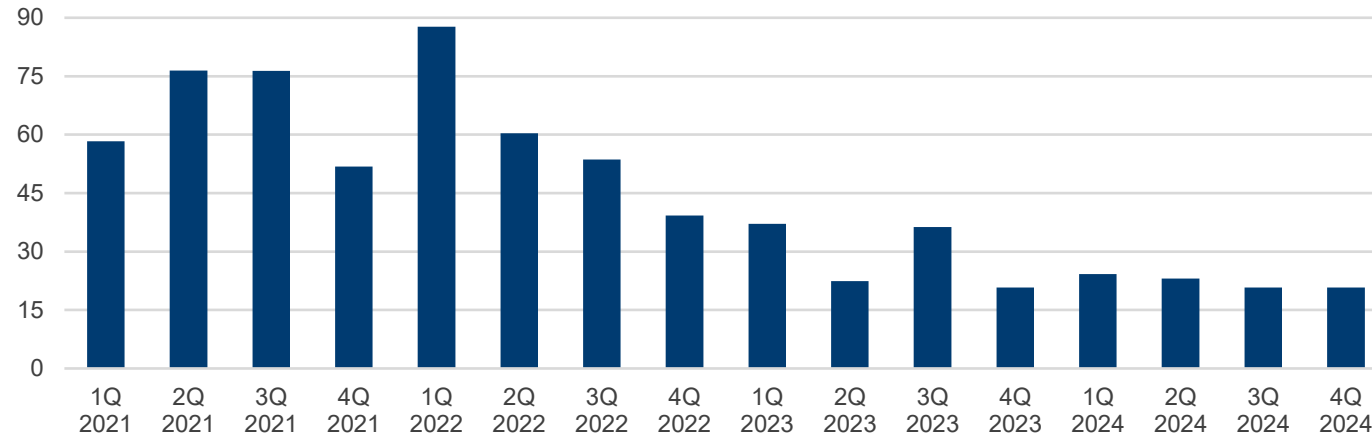
# Gulf of Mexico

## Major Projects CAPEX and Production Cadence

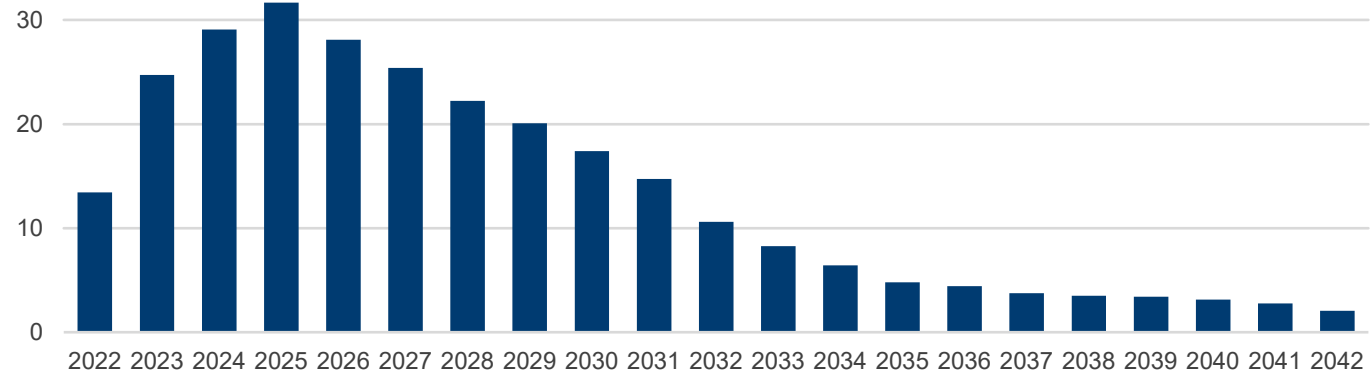


Major projects include Khaleesi, Mormont, Samurai and St. Malo waterflood

Major Projects Net CAPEX \$MM



Major Projects Net Production MBOEPD



# 2021 Exploration Update

Potiguar Basin, Brazil

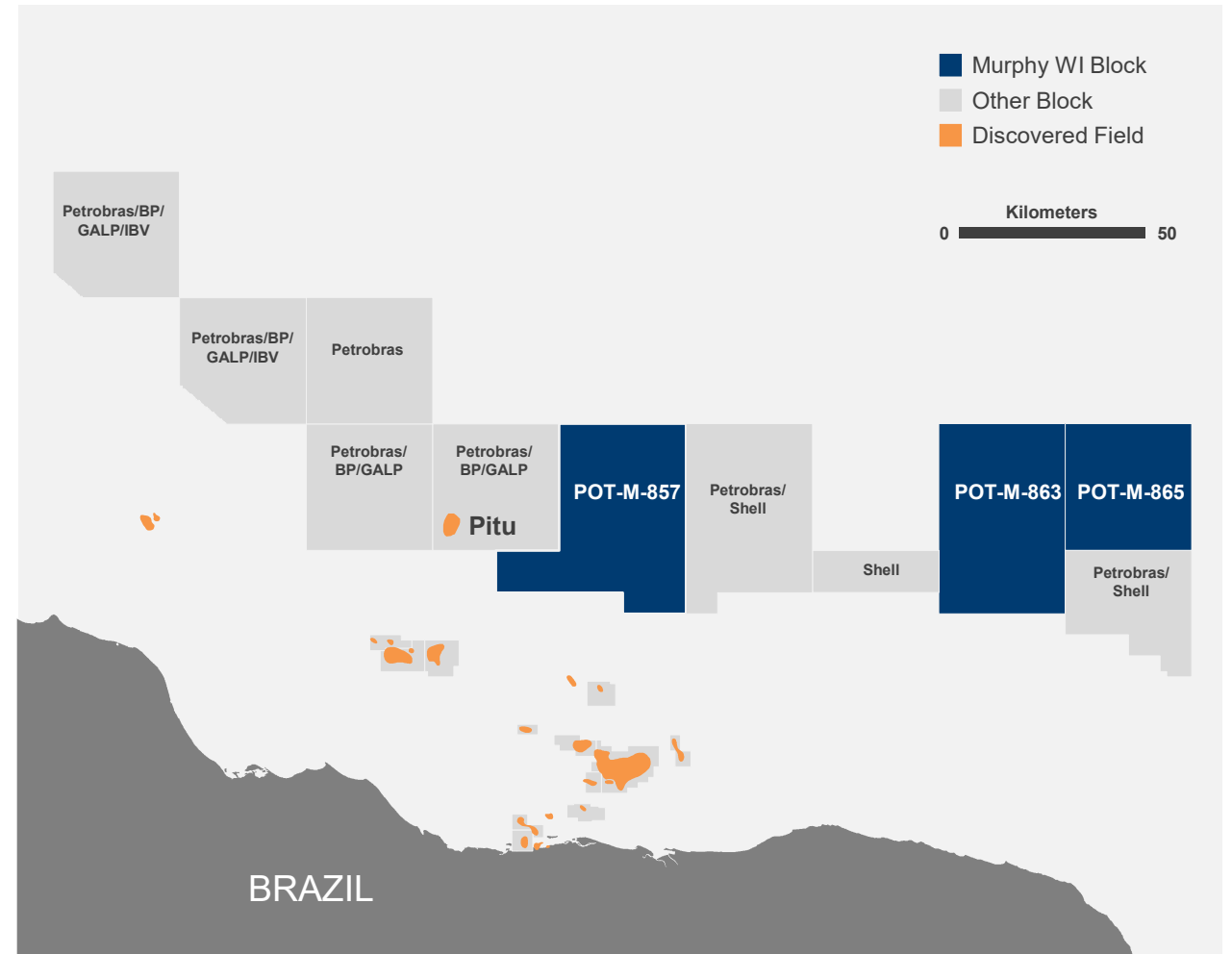
## Asset Overview

- Wintershall Dea 70% (Op), Murphy 30%
- Hold WI in 3 blocks, spanning ~775 M gross acres
- Proven oil basin in proximity to Pitu oil discovery

## Extending the Play into the Deepwater

- >2.1 BBOE discovered in basin
  - Onshore and shelf exploration
  - Pitu step-out into deepwater
- Interpreting final seismic data, continuing to mature inventory
- Targeting 2023 – 2024 spud

Potiguar Basin



# 2021 Exploration Update

Salina Basin, Mexico

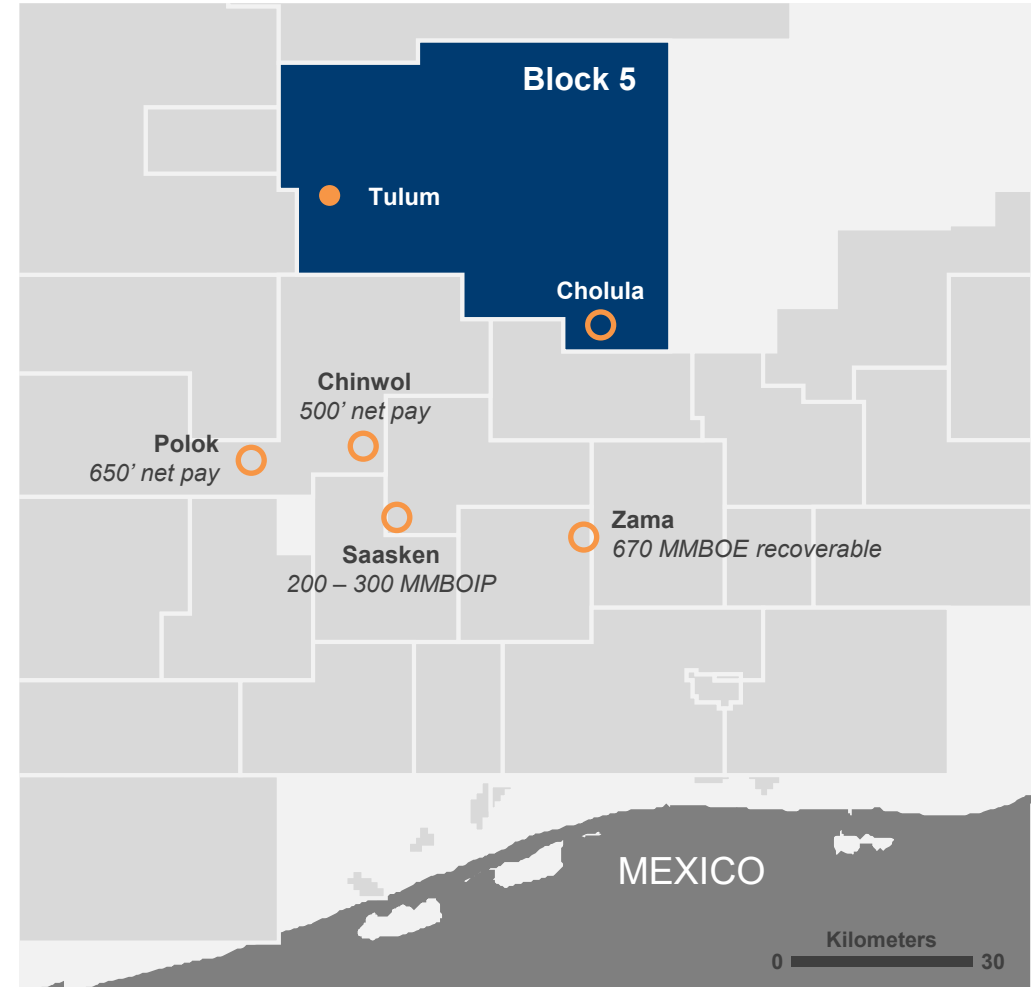
## Block 5 Overview

- Murphy 40% (Op), Petronas 30%, Wintershall Dea 30%
- 34 leads / prospects
- Mean to upward gross resource potential
  - 800 MMBO – 2,000 MMBO
- Proven oil basin in proximity to multiple oil discoveries in Miocene section
- Targeting exploration drilling campaign in 2022
  - Initial prospect identified – Tulum (fka Linares)
  - Progressing permitting and regulatory approvals

## Cholula Appraisal Program

- Discretionary 3-year program approved by CNH
- Up to 3 appraisal wells + geologic/engineering studies

Salina Basin



■ Murphy WI Block   ■ Other Block   ● Planned Well   ● Discovery

# Development Update

Cuu Long Basin, Vietnam

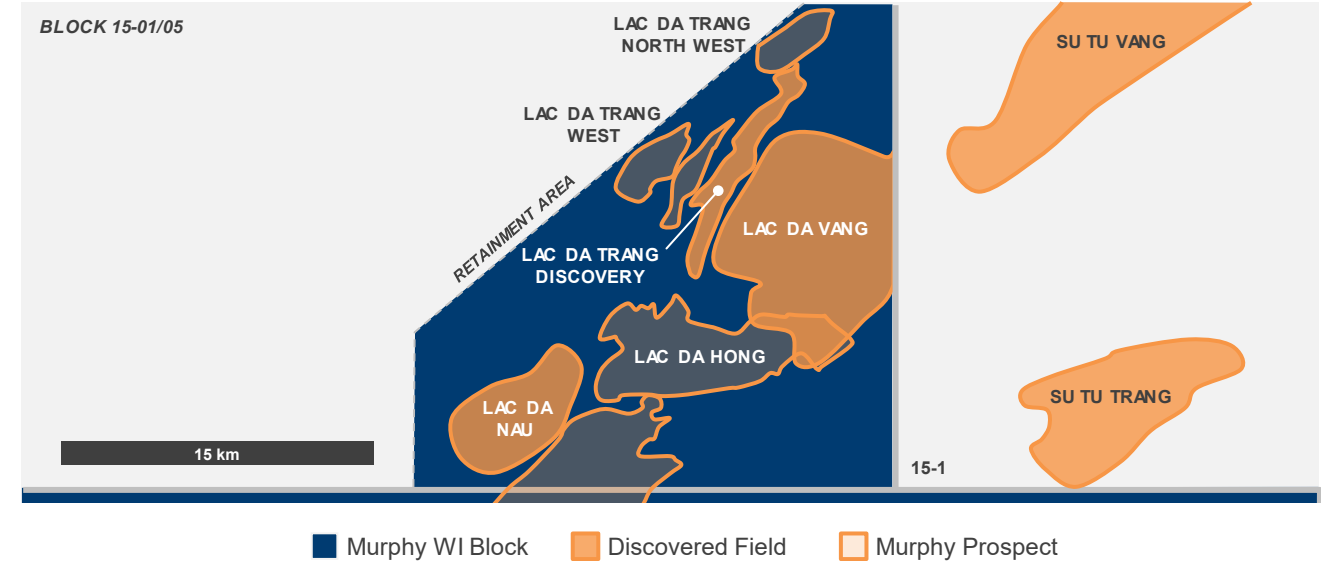
## Asset Overview

- Murphy 40% (Op), PVEP 35%, SKI 25%

## Block 15-1/05

- Received approval of the Lac Da Vang (LDV) retainment / development area
- LDV field development plan adopted by all partners, submitted to government for approval
- LDT-1X discovery in 2019
- Maturing remaining block prospectivity
- LDT-1X discovery and other exploration upside has potential to add bolt-on resources to LDV

## Cuu Long Basin



# Exploration Update

Cuu Long Basin, Vietnam

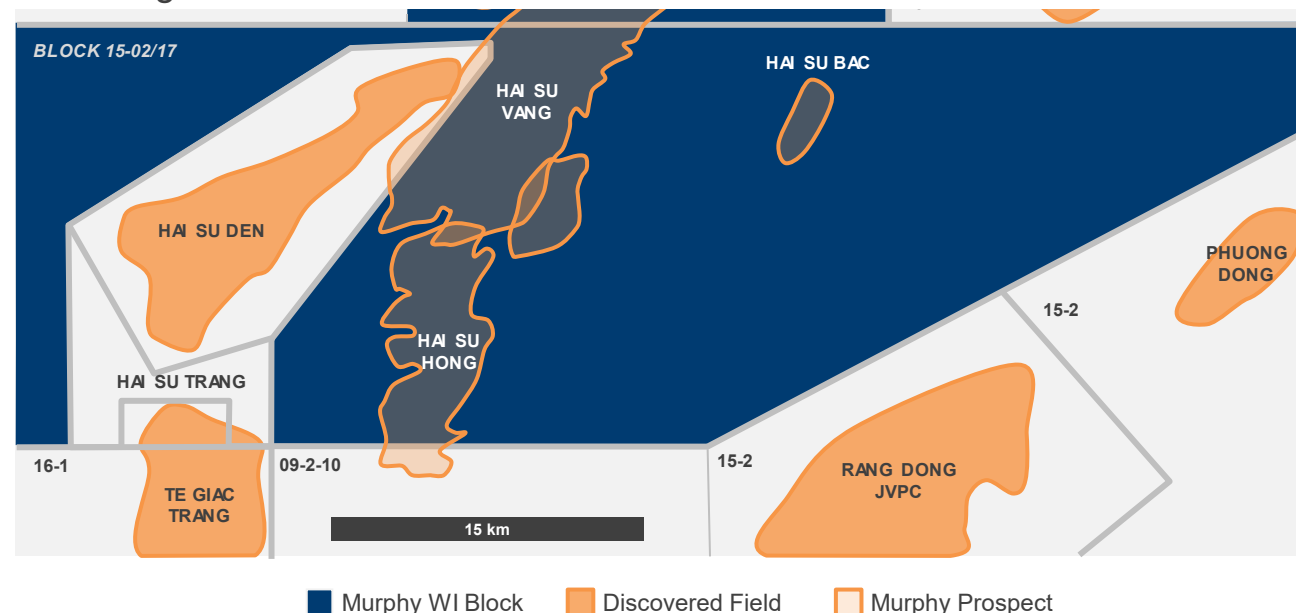
## Asset Overview

- Murphy 40% (Op), PVEP 35%, SKI 25%

## Block 15-2/17

- 3-year primary exploration period ends 4Q 2022
  - Seeking extension due to COVID-19 related delays
- 1 well commitment
  - 2 initial prospects identified
- Seismic reprocessing, geological / geophysical studies ongoing

Cuu Long Basin





2021

# THIRD QUARTER EARNINGS

CONFERENCE CALL & WEBCAST

NOVEMBER 4, 2021

**ROGER W. JENKINS**

PRESIDENT & CHIEF EXECUTIVE OFFICER