

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, DC 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934

Date of report (Date of earliest event reported): **June 21, 2023**

**MURPHY OIL CORPORATION**  
(Exact Name of Registrant as Specified in Its Charter)

**Delaware**  
(State or Other Jurisdiction of Incorporation)

**1-8590**  
(Commission File Number)

**71-0361522**  
(IRS Employer Identification No.)

**9805 Katy Fwy, Suite G-200**  
**Houston, Texas**  
(Address of Principal Executive Offices)

**77024**  
(Zip Code)

Registrant's telephone number, including area code: **(281) 675-9000**

**Not applicable**  
(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

<u>Title of each class</u>	<u>Trading Symbol</u>	<u>Name of each exchange on which registered</u>
Common Stock, \$1.00 Par Value	MUR	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

**Item 7.01. Regulation FD Disclosure.**

Beginning June 21, 2023, members of management of Murphy Oil Corporation (the “Company”), including Roger W. Jenkins, President & Chief Executive Officer, Thomas J. Mireles, Executive Vice President & Chief Financial Officer, and Kelly L. Whitley, Vice President of Investor Relations and Communications, will meet with certain investors, including in connection with the Company’s participation at the J.P. Morgan 2023 Energy, Power and Renewables Conference. Attached hereto as Exhibit 99.1 is a copy of the presentation prepared by the Company in connection therewith.

The information in this Item 7.01, including Exhibit 99.1, is being furnished and shall not be deemed “filed” for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (“Exchange Act”), or otherwise subject to the liabilities of that Section, and shall not be incorporated by reference into any registration statement or other document pursuant to the Securities Act of 1933, as amended, or the Exchange Act, except as otherwise expressly stated in such filing.

This Current Report on Form 8-K, including the information furnished pursuant to Item 7.01 and the related Item 9.01 hereto, contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are generally identified through the inclusion of words such as “aim”, “anticipate”, “believe”, “drive”, “estimate”, “expect”, “expressed confidence”, “forecast”, “future”, “goal”, “guidance”, “intend”, “may”, “objective”, “outlook”, “plan”, “position”, “potential”, “project”, “seek”, “should”, “strategy”, “target”, “will” or variations of such words and other similar expressions. These statements, which express management’s current views concerning future events, results and plans, are subject to inherent risks, uncertainties and assumptions (many of which are beyond our control) and are not guarantees of performance. In particular, statements, express or implied, concerning the company’s future operating results or activities and returns or the company’s ability and decisions to replace or increase reserves, increase production, generate returns and rates of return, replace or increase drilling locations, reduce or otherwise control operating costs and expenditures, generate cash flows, pay down or refinance indebtedness, achieve, reach or otherwise meet initiatives, plans, goals, ambitions or targets with respect to emissions, safety matters or other ESG (environmental/social/governance) matters, or pay and/or increase dividends or make share repurchases and other capital allocation decisions are forward-looking statements. Factors that could cause one or more of these future events, results or plans not to occur as implied by any forward-looking statement, which consequently could cause actual results or activities to differ materially from the expectations expressed or implied by such forward-looking statements, include, but are not limited to: macro conditions in the oil and gas industry, including supply/demand levels, actions taken by major oil exporters and the resulting impacts on commodity prices; increased volatility or deterioration in the success rate of our exploration programs or in our ability to maintain production rates and replace reserves; reduced customer demand for our products due to environmental, regulatory, technological or other reasons; adverse foreign exchange movements; political and regulatory instability in the markets where we do business; the impact on our operations or market of health pandemics such as COVID-19 and related government responses; other natural hazards impacting our operations or markets; any other deterioration in our business, markets or prospects; any failure to obtain necessary regulatory approvals; any inability to service or refinance our outstanding debt or to access debt markets at acceptable prices; or adverse developments in the U.S. or global capital

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markets, credit markets, banking system or economies in general. For further discussion of factors that could cause one or more of these future events or results not to occur as implied by any forward-looking statement, see "Risk Factors" in our most recent Annual Report on Form 10-K filed with the SEC and any subsequent Quarterly Report on Form 10-Q or Current Report on Form 8-K that we file, available from the SEC's website and from Murphy Oil Corporation's website at <http://ir.murphyoilcorp.com>. Investors and others should note that we may announce material information using SEC filings, press releases, public conference calls, webcasts and the investors page of our website. We may use these channels to distribute material information about the company, therefore we encourage investors, the media, business partners and others interested in our company to review the information we post on our website. Murphy Oil Corporation undertakes no duty to publicly update or revise any forward-looking statements.

**Item 9.01. Financial Statements and Exhibits.**

**(d) Exhibits**

[99.1](#) [Murphy Oil Corporation Presentation dated June 2023.](#)

104 Cover Page Interactive Data File (embedded within the Inline XBRL document).

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**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: June 21, 2023

MURPHY OIL CORPORATION

By: /s/ Paul D. Vaughan  
Name: Paul D. Vaughan  
Title: Vice President and Controller

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# INVESTOR PRESENTATION

JUNE 2023

**ROGER W. JENKINS**  
PRESIDENT & CHIEF EXECUTIVE OFFICER

**ENERGY THAT EMPOWERS PEOPLE**  
do right always | think beyond possible | stay with it

# Cautionary Statement

Cautionary Note to US Investors – The United States Securities and Exchange Commission (SEC) requires oil and natural gas companies, in their filings with the SEC, to disclose proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We may use certain terms in this presentation, such as “resource”, “gross resource”, “recoverable resource”, “net risked PMEAN resource”, “recoverable oil”, “resource base”, “EUR” or “estimated ultimate recovery” and similar terms that the SEC’s rules prohibit us from including in filings with the SEC. The SEC permits the optional disclosure of probable and possible reserves in our filings with the SEC. Investors are urged to consider closely the disclosures and risk factors in our most recent Annual Report on Form 10-K filed with the SEC and any subsequent Quarterly Report on Form 10-Q or Current Report on Form 8-K that we file, available from the SEC’s website.

This presentation contains forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are generally identified through the inclusion of words such as “aim”, “anticipate”, “believe”, “drive”, “estimate”, “expect”, “expressed confidence”, “forecast”, “future”, “goal”, “guidance”, “intend”, “may”, “objective”, “outlook”, “plan”, “position”, “potential”, “project”, “seek”, “should”, “strategy”, “target”, “will” or variations of such words and other similar expressions. These statements, which express management’s current views concerning future events, results and plans, are subject to inherent risks, uncertainties and assumptions (many of which are beyond our control) and are not guarantees of performance. In particular, statements, express or implied, concerning the company’s future operating results or activities and returns or the company’s ability and decisions to replace or increase reserves, increase production, generate returns and rates of return, replace or increase drilling locations, reduce or otherwise control operating costs and expenditures, generate cash flows, pay down or refinance indebtedness, achieve, reach or otherwise meet initiatives, plans, goals, ambitions or targets with respect to emissions, safety matters or other ESG (environmental/social/governance) matters, or pay and/or increase dividends or make share repurchases and other capital allocation decisions are forward-looking statements. Factors that could cause one or more of these future events, results or plans not to occur as implied by any forward-looking statement, which consequently could cause actual results or activities to differ materially from the expectations expressed or implied by such forward-looking statements, include, but are not limited to: macro conditions in the oil and gas industry, including supply/demand levels, actions taken by major oil exporters and the resulting impacts on commodity prices; increased volatility or deterioration in the success rate of our exploration programs or in our ability to maintain production rates and replace reserves; reduced customer demand for our products due to environmental, regulatory, technological or other reasons; adverse foreign exchange movements; political and regulatory instability in the markets where we do business; the impact on our operations or market of health pandemics such as COVID-19 and related government responses; other natural hazards impacting our operations or markets; any other deterioration in our business, markets or prospects; any failure to obtain necessary regulatory approvals; any inability to service or refinance our outstanding debt or to access debt markets at acceptable prices; or adverse developments in the U.S. or global capital markets, credit markets, banking system or economies in general. For further discussion of factors that could cause one or more of these future events or results not to occur as implied by any forward-looking statement, see “Risk Factors” in our most recent Annual Report on Form 10-K filed with the U.S. Securities and Exchange Commission (“SEC”) and any subsequent Quarterly Report on Form 10-Q or Current Report on Form 8-K that we file, available from the SEC’s website and from Murphy Oil Corporation’s website at <http://ir.murphyoilcorp.com>. Investors and others should note that we may announce material information using SEC filings, press releases, public conference calls, webcasts and the investors page of our website. We may use these channels to distribute material information about the company; therefore, we encourage investors, the media, business partners and others interested in the company to review the information we post on our website. The information on our website is not part of, and is not incorporated into, this report. Murphy Oil Corporation undertakes no duty to publicly update or revise any forward-looking statements.

Non-GAAP Financial Measures – This presentation refers to certain forward-looking non-GAAP measures. Definitions of these measures are included in the appendix.

# Agenda



**01**

Murphy at a Glance

**04**

Murphy Portfolio

**02**

2Q 2023 Update

**05**

Looking Ahead

**03**

Murphy Priorities

# Murphy at a Glance

**Murphy is an independent exploration and production company, producing in three areas with an advantaged portfolio and exploration upside**



## Onshore United States

- Eagle Ford Shale on private lands in Texas with ~1,200 future locations on ~120,000 net acres
- Produced 27.5 MBOEPD in 1Q 2023, comprised of 70% oil and 85% liquids



## Onshore Canada

- Tupper Montney ~1,000 future locations on ~120,000 net acres, produced 292.4 MMCFD in 1Q 2023
- Kaybob Duvernay ~600 future locations on ~150,000 net acres, produced 5.1 MBOEPD in 1Q 2023



## Offshore Deepwater Gulf of Mexico

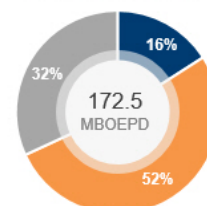
- Fifth largest producer in the Gulf of Mexico, produced 87.3 MBOEPD<sup>1</sup> in 1Q 2023
- Completed initial phase of Khaleesi, Mormont, Samurai field development project



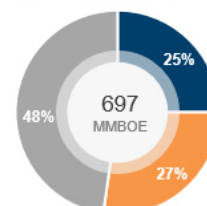
## Exploration

- Exploration portfolio spans ~6 MM net acres across Gulf of Mexico, offshore Mexico, Brazil and Vietnam
- Total risked mean resource potential is approximately equal to Murphy's 2022 total proved reserves

1Q 2023 Production<sup>1</sup>



2022 Proved Reserves<sup>1</sup>



■ US Onshore ■ Offshore ■ Canada Onshore

<sup>1</sup> Excluding noncontrolling interest. Proved reserves are based on year-end 2022 third-party audited volumes using SEC pricing  
Note: Future locations and net acres as of December 31, 2022

# Why Murphy Oil?



Sustainable, multi-basin oil and natural gas assets that are safely operated with low carbon emissions intensity across North America



High-potential exploration portfolio with industry-leading offshore capabilities



Strong generator of free cash flow with capital allocation flexibility



Financial discipline has led to more than 60-year track record of returning capital to shareholders



Supported by multi-decade founding family, with meaningful board and management ownership





# 2Q 2023 UPDATE



# What's New in 2Q 2023

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## Advancing Exploration Program

- Spud operated Chinook #7 well in Gulf of Mexico
- New country entry – Côte d'Ivoire

## Progressing Offshore Field Development

- Received government approval on Block 15-1/05 Lac Da Vang (LDV) field development plan in Vietnam

## Executing Well Delivery Plan

- Onshore operated wells online as planned
- Offshore development well program progressing as planned

## Maintaining Guidance Ranges

- 2Q 2023 production 173 – 181 MBOEPD, 54% oil
- FY 2023 production 175.5 – 183.5 MBOEPD, 55% oil
- FY 2023 CAPEX \$875 MM – \$1.025 BN

# New Country Entry

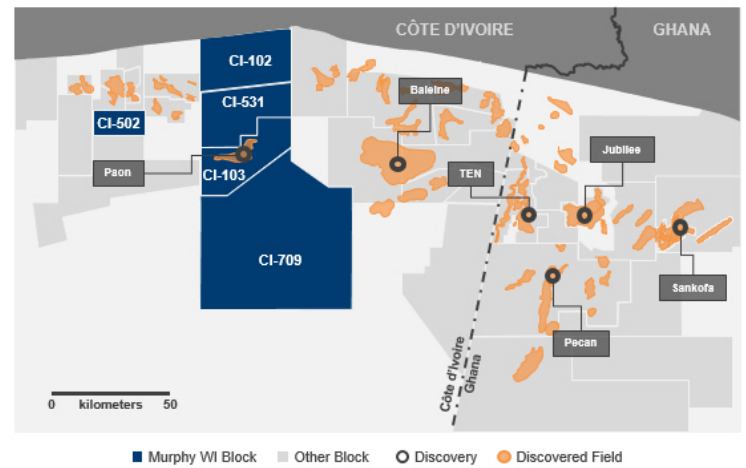
Expanding Exploration Focus to Côte d'Ivoire



## Asset Overview

- Blocks CI-102, CI-502, CI-531 and CI-709
  - Murphy 90% (Op), PETROCI 10%
- Block CI-103
  - Murphy 85% (Op), PETROCI 15%
  - Includes Paon discovery from previous operator
- ~1.5 MM gross acres, equivalent to 256 Gulf of Mexico blocks
- No well commitment for initial two-year exploration phase
- Adjacent to oil discoveries, including Baleine
- Identified diverse opportunity set across various exploration play types

Tano Basin



Acreage as of June 14, 2023





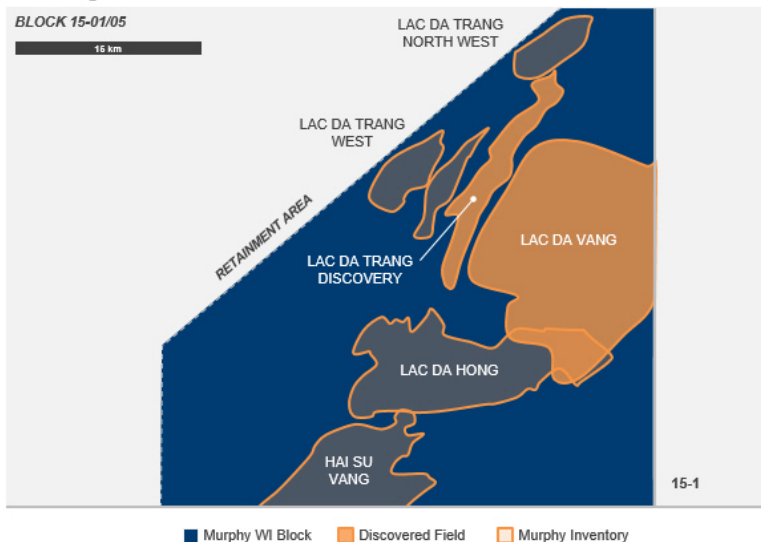
## Asset Overview

- Murphy 40% (Op), PVEP 35%, SKE 25%

## Block 15-1/05

- Received government approval for Lac Da Vang (LDV) field development plan
- Maturing remaining exploration upside, has bolt-on resource potential for LDV

Cuu Long Basin



Acreage as of May 1, 2023

# MURPHY PRIORITIES



# Advancing Strategic Priorities

## DELEVER

- Prioritize disciplined spending to achieve targeted \$500 MM debt reduction goal for FY 2023<sup>1</sup>
- Advance Murphy 2.0 of capital allocation framework with 25% of adjusted FCF<sup>2</sup> allocated to shareholder returns
- Preserve strong credit metrics following credit rating upgrade to BB+ with a stable outlook by S&P Global in 2Q 2023

## EXECUTE

- Maintain onshore operated well delivery program
- Continue strong performance in Gulf of Mexico
- Advance Lac Da Vang field development plan in Vietnam following recent government approval

## EXPLORE

- Drill operated Chinook #7 well in Gulf of Mexico in 2Q 2023
- Evaluate results following discovery at operated Longclaw #1 well in Gulf of Mexico in 1Q 2023
- Resume drilling operated Oso #1 well in Gulf of Mexico in 3Q 2023
- Initiate new exploration focus area in Côte d'Ivoire

## RETURN

Targeted returns to shareholders through share repurchases and potential dividend increases tied to debt levels

<sup>1</sup> Assumes \$75 WTI oil price and \$5.00 HH natural gas price in FY 2023

<sup>2</sup> Adjusted FCF is defined as cash flow from operations before working capital change, less capital expenditures, distributions to NCI and projected payments, quarterly dividend and accretive acquisitions

# Long History of Benefitting Shareholders

**> \$6.7 Billion**

Returned to Shareholders

Since 1961

**> \$3.4 Billion**

Returned to Shareholders

Since 2013

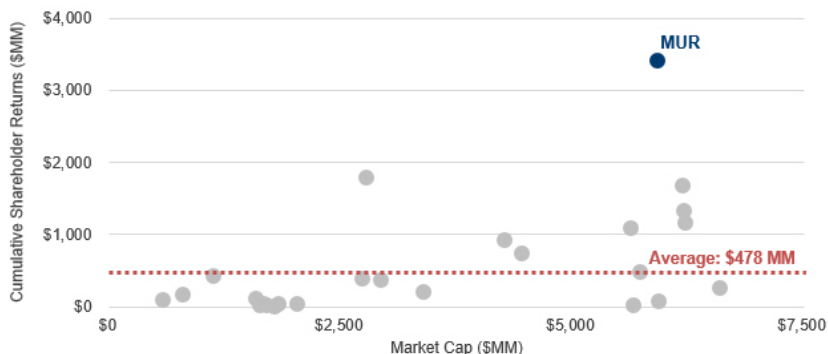
**> \$1.6 Billion**

in Share Repurchases

Since 2013

- Over a 60-year history of paying dividends
- One of three companies with market cap < \$7.5 BN that did not issue equity from 2013 to 2022

Peer Cumulative Shareholder Returns vs Market Cap < \$7.5 BN Since 2013



Source: Company documents and Bloomberg as of June 12, 2023. Cumulative Shareholder Returns include all dividends and share buybacks from January 1, 2013 to June 12, 2023. Peers include AR, CHRD, CIVI, CNX, CPE, CRGY, CRK, DECPF, DEN, ESTE, GPOR, HPK, KOS, MGY, MTD, MUR, PDCE, PR, ROCC, RRC, SM, SWN, TALO, VTLE, WTI

# Capital Allocation Framework

Reducing Long-Term Debt, Increasing Shareholder Returns Beyond Quarterly Dividend With Framework<sup>1</sup>

## Initial \$300 MM Share Repurchase Program<sup>2</sup> Authorized by Board

### Murphy 1.0 – Long-Term Debt > \$1.8 BN

- Allocate adjusted FCF to long-term debt reduction
- Continue supporting the quarterly dividend

### Murphy 2.0 – Long-Term Debt of \$1.0 BN – \$1.8 BN

- ~75% of adjusted FCF allocated to debt reduction
- ~25% distributed through share buybacks and potential dividend increases

### Murphy 3.0 – Long-Term Debt ≤ \$1.0 BN

- Up to 50% of adjusted FCF allocated to the balance sheet
- Minimum of 50% of adjusted FCF allocated to share buybacks and potential dividend increases

### Adjusted Free Cash Flow Formula

#### Cash Flow From Operations Before WC Change

(-) Capital expenditures

= Free Cash Flow

(-) Distributions to NCI and projected payments<sup>3</sup>

(-) Quarterly dividend

(-) Accretive acquisitions

= Adjusted Free Cash Flow (Adjusted FCF)

<sup>1</sup> The timing and magnitude of debt reductions and share repurchases will largely depend on oil and natural gas prices, development costs and operating expenses, as well as any high-return investment opportunities. Because of the uncertainties around these matters, it is not possible to forecast how and when the company's targets might be achieved.

<sup>2</sup> The share repurchase program allows the company to repurchase shares through a variety of methods, including but not limited to open market purchases, privately negotiated transactions and other means in accordance with federal securities laws, such as through Rule 10b5-1 trading plans and under Rule 10b-18 of the Exchange Act. This repurchase program has no time limit and may be suspended or discontinued completely at any time without prior notice as determined by the company at its discretion and dependent upon a variety of factors

<sup>3</sup> Other projected payments such as the contractual contingent payments projected to end after the second quarter of 2023

# MURPHY PORTFOLIO





# Eagle Ford Shale

Enhancing Portfolio and Production Through Strong Execution, Improved Completions



## 1Q 2023 27 MBOEPD, 85% Liquids

- 10 operated wells online in Karnes
  - Includes 2 refracs
- 7 gross non-operated wells online
  - 4 gross Tilden wells, 3 gross Catarina wells

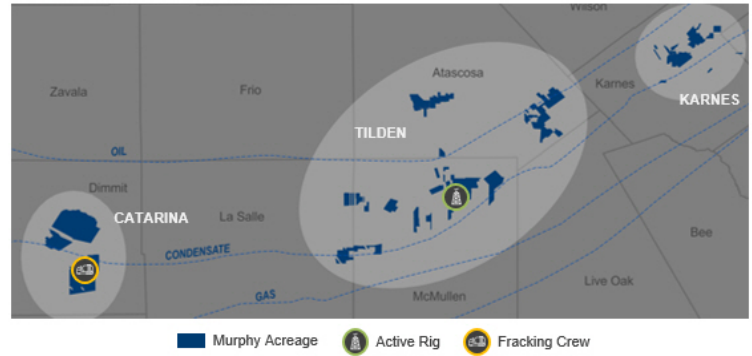
## Strong Refrac Performance

- Conducted 2 refracs in Karnes in 1Q 2023
- Achieved 10x production increase post-refrac
- Delivered higher IPs than original rates

## 2Q 2023 Well Delivery Schedule

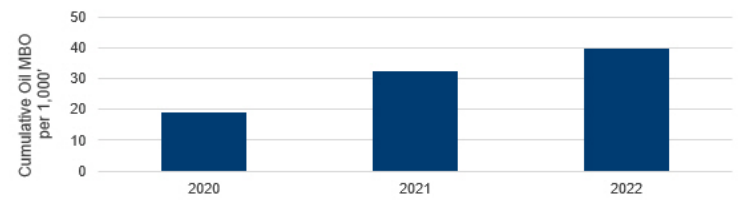
- 17 operated wells online – 9 Catarina, 8 Tilden
- 2 non-operated wells online in Tilden

Eagle Ford Shale Acreage



Karnes Lower Eagle Ford Shale Performance

Average 250 day cum MBO per 1,000 foot



Acreage as of May 1, 2023



### 1Q 2023 292 MMCFD Net

- 5 operated wells online

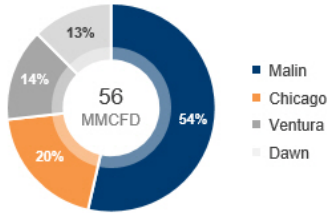
### 2Q 2023 Well Delivery Schedule

- 3 operated wells online

### Mitigating AECO Exposure in 1Q 2023<sup>1</sup>

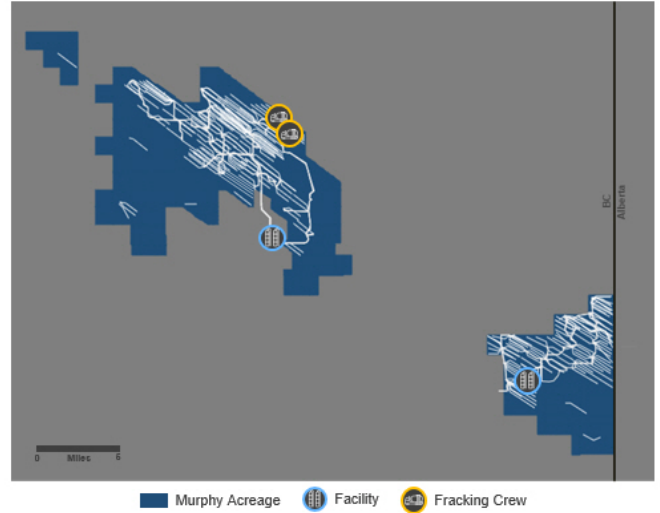
- Realized price of US\$2.59 / MCF, 9% above AECO average
- 269 MMCFD of fixed forward sales
- 56 MMCFD, or 17%, open to floating price
  - 56 MMCFD sold at diversified pricing points
  - No AECO spot price exposure

1Q 2023 Tupper Montney Natural Gas Floating Price Sales<sup>1</sup>



<sup>1</sup> Based on gross volumes

Tupper Montney Acreage



Acreage as of May 1, 2023





## 1Q 2023 5 MBOEPD, 72% Liquids

### Robust Well Inventory

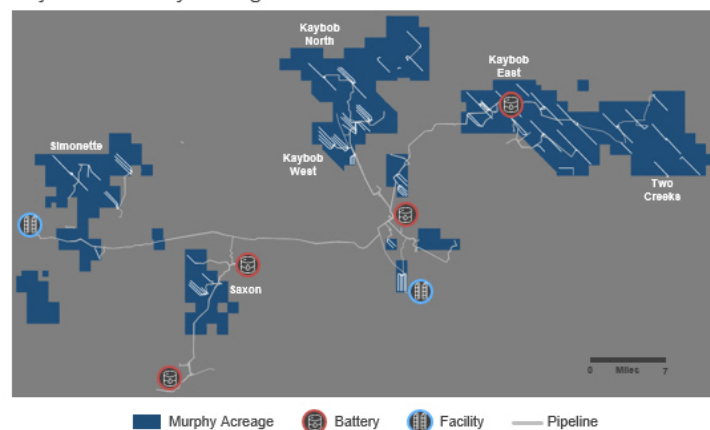
- 645 future locations on ~154,000 net acres
- No development required to maintain position
- Maintaining base production through optimization initiatives
- Minimal infrastructure required to increase production

Kaybob Duvernay Well Locations<sup>1</sup>

Area	Net Acres	Inter-Well Spacing (m)	Remaining Wells
Two Creeks	28,064	984	130
Kaybob East	32,825	984	142
Kaybob West	26,192	984	113
Kaybob North	23,604	984	103
Simonette	32,514	984	102
Saxon	10,707	984	55
<b>Total</b>	<b>153,906</b>		<b>645</b>

<sup>1</sup> As of December 31, 2022

Kaybob Duvernay Acreage



Acreage as of May 1, 2023



## 1Q 2023 90 MBOEPD, 80% Oil Total Offshore

### Development and Tieback Projects

- Operated Samurai #5 (Green Canyon 432) well online in 1Q 2023
- Non-op Lucius #4 (Keathley Canyon 918) well online in 1Q 2023
- Non-op Kodiak #3 (Mississippi Canyon 727) well
  - Online 3Q 2022, performing below expectations
  - Workover planned in 3Q 2023

### King's Quay 1-Year Anniversary Apr 5, 2023

- > 30 MMBOE gross cumulative production in 1 year
- Achieved gross production record of 130 MBOEPD in 2Q 2023
- 97% average uptime

### Non-Operated Projects

- St. Malo waterflood continuing ahead of first water injection in 2H 2024
- Terra Nova anticipated return to production at year-end 2023

## Gulf of Mexico Development and Tieback Projects

Field	Drilling	Completions	Online
Samurai	✓	1Q 2023	1Q 2023
Dalmatian	✓	3Q 2023	4Q 2023
Marmalard	●	4Q 2023	1H 2024
Lucius (non-op)	● ●	4Q 2023 – 1Q 2024	1H 2024
St. Malo (non-op)	●	4Q 2023	2H 2024

● Planned well    ● Drilling in progress    ✓ Drilled well

## Offshore Canada Development Projects

Field	Activity	Online
Terra Nova (non-op)	FPSO asset life extension	YE 2023
Hibernia (non-op)	2 development wells	FY 2023

# Exploration Update

Advancing Gulf of Mexico Operated Exploration Plans



## Longclaw #1, Green Canyon 433

- Murphy 10% (Op)
- Discovery well, spud in 1Q 2023
  - ~\$6 MM net cost
  - ~62 feet of net oil pay
- Currently evaluating results

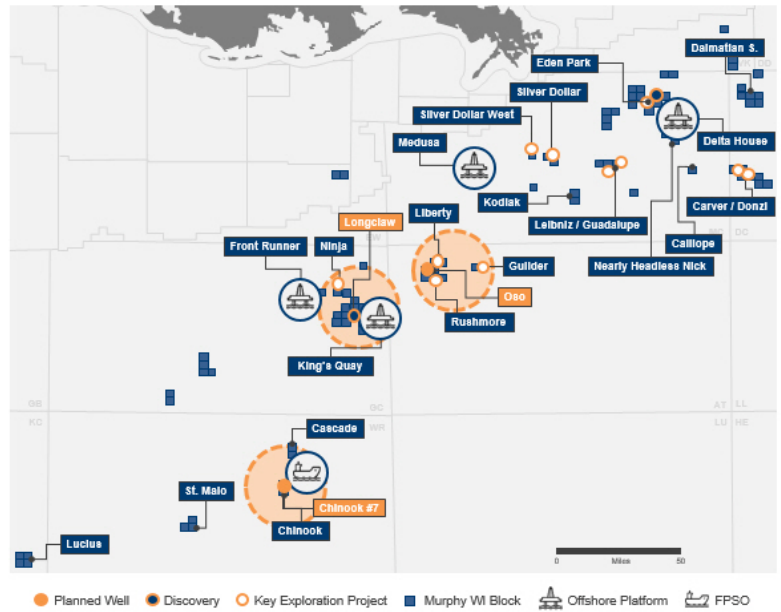
## Oso #1, Atwater Valley 138

- Murphy 33.34% (Op)
- Temporarily suspended drilling prior to reaching objective
  - Expected to resume drilling in 3Q 2023
- Mean to upward gross resource potential
  - 155 – 320 MMBOE

## Chinook #7, Walker Ridge 425

- Murphy 66.66% (Op), ex-NCI
- Spud in 2Q 2023
  - ~\$48 MM net cost
- Mean to upward gross resource potential
  - 50 – 120 MMBOE

Gulf of Mexico Exploration Area



Acreage as of May 1, 2023

# LOOKING AHEAD



  
**MURPHY**  
OIL CORPORATION

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# North America Onshore Locations

More Than 50 Years of Robust Inventory with Low Breakeven Rates

## Diversified, Low Breakeven Portfolio

- Multi-basin portfolio provides optionality in all price environments
- Focus on capital efficiency
- Culture of continuous improvement leads to value-added shared learnings

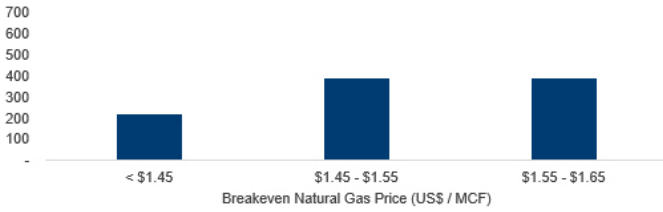


**Eagle Ford Shale and Kaybob Duvernay**  
 > 20 years of inventory < \$40 / BBL  
 > 60 years of total inventory  
 ~12 years of Eagle Ford Shale inventory < \$40 / BBL

**Tupper Montney**  
 > 50 years of inventory

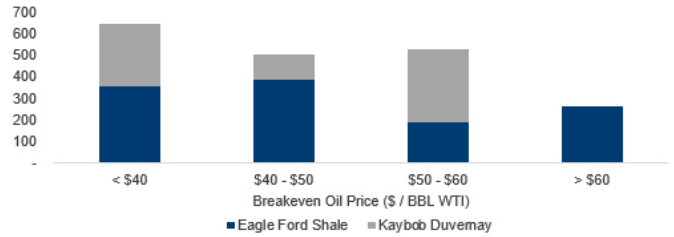
Tupper Montney – Natural Gas

Remaining Locations



Eagle Ford Shale and Kaybob Duvernay – Oil

Remaining Locations



As of December 31, 2022

Breakeven rates are based on estimated costs of a 4-well pad program at a 10% rate of return. Tupper Montney inventory assumes an annual 20-well program. Eagle Ford Shale and Kaybob Duvernay combined inventory, and Eagle Ford Shale standalone inventory, assume an annual 30-well program

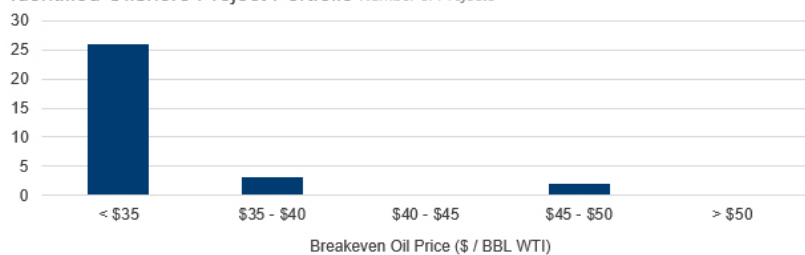
# Offshore Development Opportunities

## Multi-Year Inventory of High-Return Projects

### Diversified, Low Breakeven Opportunities in Offshore Portfolio

- Multi-year inventory of identified offshore projects in current portfolio
- Maintaining annual offshore production of 90 – 100 MBOEPD with average annual CAPEX of ~\$325 MM from FY 2023 – FY 2027
- Projects include
  - 26 projects – 125 MMBOE of total resources with < \$35 / BBL WTI breakeven
  - 5 projects – 45 MMBOE of total resources with \$35 to \$50 / BBL WTI breakeven

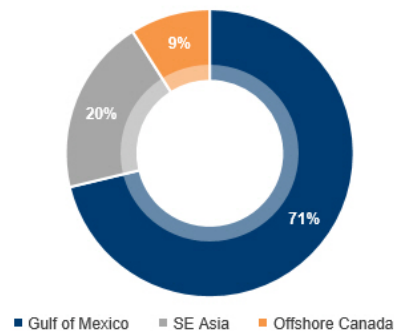
Identified Offshore Project Portfolio *Number of Projects*



As of December 31, 2022

Breakeven rates are based on current estimated costs at a 10% rate of return

Identified Offshore Project Portfolio  
*Percent MMBOE by Area*



# Disciplined Strategy Leads to Long-Term Value With Current Assets

	NEAR-TERM			LONG-TERM	
DELEVER	<ul style="list-style-type: none"> <li>Reducing debt by \$500 MM in YE 2023<sup>1</sup></li> <li>Reinvesting ~40% of operating cash flow<sup>1</sup> to maintain average 55% oil-weighting</li> <li>Delivering average production of ~195 MBOEPD with CAGR of ~8%</li> <li>Maintaining offshore production average of ~97 MBOEPD, ~50% of total production</li> <li>Spending annual average CAPEX of ~\$900 MM</li> <li>Targeting enhanced payouts to shareholders through dividend increases and share buybacks while delevering</li> <li>Drilling high-impact, operated exploration wells</li> </ul>			<ul style="list-style-type: none"> <li>Realizing average annual production of ~210 MBOEPD with ~53% average oil weighting</li> <li>Reinvesting ~40% of operating cash flow<sup>1</sup></li> <li>Ample free cash flow funds further debt reductions, continuing cash returns to shareholders and accretive investments</li> <li>Achieving metrics that are consistent with an investment grade rating</li> <li>Exploration portfolio provides upside to plan</li> <li>Allocating capital to high-returning investment opportunities</li> </ul>	
EXECUTE					
EXPLORE					
RETURN					
	2023	2024	2025	2026	2027

<sup>1</sup> Assumes \$75 WTI oil price, \$5.00 HH natural gas price in FY 2023 and no exploration success

# Positioned for Long-Term Value Creation

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1

**Diverse, multi-basin portfolio** with significant inventory of low-breakeven wells and projects

2

Targeted **low-cost exploration optionality** provides upside and longevity

3

Ongoing **operational excellence** from high-performing, oil-weighted assets

4

Long-term, **durable shareholder returns** with disciplined balance sheet management





# INVESTOR PRESENTATION

JUNE 2023

**ROGER W. JENKINS**  
PRESIDENT & CHIEF EXECUTIVE OFFICER

**ENERGY THAT EMPOWERS PEOPLE**  
do right always | think beyond possible | stay with it

# Appendix

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- 1 Glossary of Abbreviations
  - 2 2Q 2023 Guidance
  - 3 Current Fixed Price Contracts
  - 4 Supplemental Information
  - 5 Acreage Maps

# Glossary of Abbreviations

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**AECO:** Alberta Energy Company, the Canadian benchmark price for natural gas

**BBL:** Barrels (equal to 42 US gallons)

**BCF:** Billion cubic feet

**BCFE:** Billion cubic feet equivalent

**BN:** Billions

**BOE:** Barrels of oil equivalent (1 barrel of oil or 6,000 cubic feet of natural gas)

**BOEPD:** Barrels of oil equivalent per day

**BOPD:** Barrels of oil per day

**CAGR:** Compound annual growth rate

**D&C:** Drilling and completions

**DD&A:** Depreciation, depletion and amortization

**EBITDA:** Income from continuing operations before taxes, depreciation, depletion and amortization, and net interest expense

**EBITDAX:** Income from continuing operations before taxes, depreciation, depletion and amortization, net interest expense, and exploration expenses

**EFS:** Eagle Ford Shale

**EUR:** Estimated ultimate recovery

**F&D:** Finding and development

**G&A:** General and administrative expenses

**GOM:** Gulf of Mexico

**IP:** Initial production rate

**LOE:** Lease operating expense

**MBO:** Thousands barrels of oil

**MBOE:** Thousands barrels of oil equivalent

**MBOEPD:** Thousands of barrels of oil equivalent per day

**MBOPD:** Thousands of barrels of oil per day

**MCF:** Thousands of cubic feet

**MCFD:** Thousands cubic feet per day

**MM:** Millions

**MMBOE:** Millions of barrels of oil equivalent

**MMCF:** Millions of cubic feet

**MMCFD:** Millions of cubic feet per day

**NA:** North America

**NGL:** Natural gas liquids

**ROR:** Rate of return

**R/P:** Ratio of reserves to annual production

**TCF:** Trillion cubic feet

**WI:** Working interest

**WTI:** West Texas Intermediate (a grade of crude oil)

# 2023 Capital and Production Plan

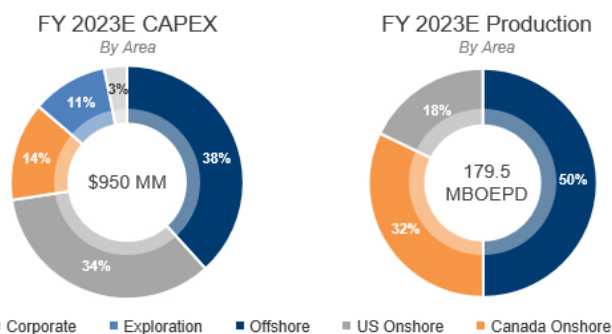
## Increasing Oil-Weighted Production With Disciplined Spending

### 2Q 2023 Guidance

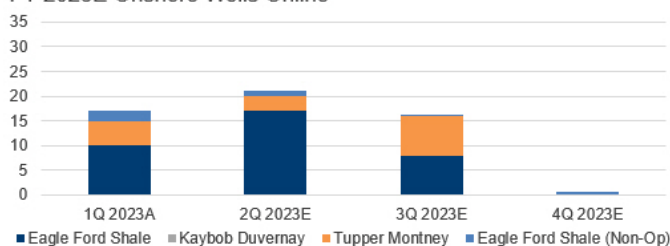
- 173 – 181 MBOEPD<sup>1</sup>
  - ~95 MBOPD or 54% oil, 60% liquids volumes
  - Includes planned downtime of 9.7 MBOEPD
- \$320 MM accrued CAPEX

### Maintaining FY 2023 Guidance

- 175.5 – 183.5 MBOEPD
  - 55% oil, 61% liquids volumes
  - Oil volumes 10% above FY 2022, total production 7% higher than FY 2022
- \$875 MM – \$1.025 BN accrued CAPEX



FY 2023E Onshore Wells Online



Note: Non-op well cadence subject to change per operator plans  
Eagle Ford Shale non-operated wells adjusted for 25% average working interest

<sup>1</sup> Assumes C\$2.36 / MMBTU AECO in 2Q 2023 guidance

## 2Q 2023 Guidance

Producing Asset	Oil (BOPD)	NGLs (BOPD)	Gas (MCFD)	Total (BOEPD)
US – Eagle Ford Shale	25,000	4,300	26,700	33,800
– Gulf of Mexico excluding NCI <sup>1</sup>	63,900	5,600	69,100	81,000
Canada – Tupper Montney	–	–	320,000	53,300
– Kaybob Duvernay and Placid Montney	2,900	700	12,300	5,700
– Offshore	2,900	–	–	2,900
Other	300	–	–	300

2Q Production Volume (BOEPD) <i>excl. NCI</i> <sup>1</sup>	173,000 – 181,000
2Q Exploration Expense (\$MM)	\$55
Full Year 2023 CAPEX (\$MM) <i>excl. NCI</i> <sup>2</sup>	\$875 – \$1,025
Full Year 2023 Production Volume (BOEPD) <i>excl. NCI</i> <sup>3</sup>	175,500 – 183,500

<sup>1</sup> Excludes noncontrolling interest of MP GOM of 5,900 BOPD oil, 300 BOPD NGLs and 2,200 MCFD gas

<sup>2</sup> Excludes noncontrolling interest of MP GOM of \$65 MM

<sup>3</sup> Excludes noncontrolling interest of MP GOM of 6,500 BOPD oil, 300 BOPD NGLs and 2,500 MCFD gas

# Current Fixed Price Contracts – Natural Gas

Tupper Montney, Canada

Commodity	Type	Volumes (MMCF/D)	Price (MCF)	Start Date	End Date
Natural Gas	Fixed Price Forward Sales at AECO	250	C\$2.35	4/1/2023	12/31/2023
Natural Gas	Fixed Price Forward Sales at AECO	162	C\$2.39	1/1/2024	12/31/2024
Natural Gas	Fixed Price Forward Sales at AECO	25	US\$1.98	4/1/2023	10/31/2024
Natural Gas	Fixed Price Forward Sales at AECO	15	US\$1.98	11/1/2024	12/31/2024

As of May 1, 2023

These contracts are for physical delivery of natural gas volumes at a fixed price, with no mark-to-market income adjustment



[www.murphyoilcorp.com](http://www.murphyoilcorp.com)  
NYSE: MUR

# Strengthening The Balance Sheet

## Upgrade to BB+, Stable Outlook by S&P Global

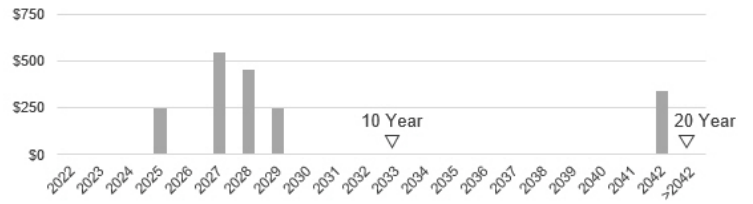
## Solid Foundation to Weather Commodity Price Cycles

- Targeting \$500 MM debt reduction goal in FY 2023<sup>1</sup>
- \$1.1 BN of liquidity on Mar 31, 2023

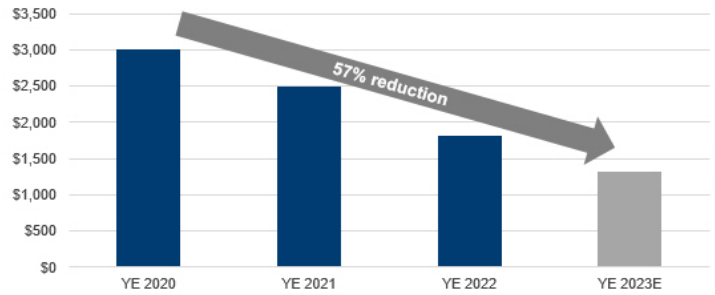
## Long-Term Debt Profile

- Total bonds outstanding: \$1.82 BN
- Weighted avg fixed coupon: 6.2%
- Weighted avg years to maturity: 7.5 years

Note Maturity Profile<sup>2</sup> \$MM



Total Debt Outstanding<sup>1</sup> \$MM



<sup>1</sup> Assumes \$75 WTI oil price and \$5.00 HH natural gas price in FY 2023  
<sup>2</sup> As of March 31, 2023

# Ongoing Sustainability Initiatives

## Focused on Reducing Greenhouse Gas Emissions

- Displaced 1.125 MM gallons of diesel with natural gas in onshore drilling and completions in 1Q 2023
- Reduced flaring and methane emissions with more effective vapor recovery units in the Eagle Ford Shale

## Continue to Increase Water Recycling Efforts

- Utilized 1.9 MMBBL of recycled water in 1Q 2023 onshore completions, ~36% of total frac volume

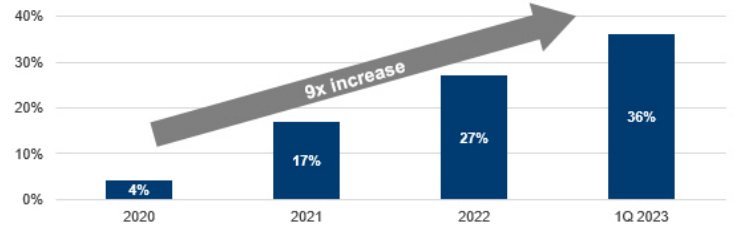
## Designated Most Trustworthy Companies in America 2023

- Awarded by Newsweek

## Designated Best Place for Working Parents 2023

- Awarded by the Greater Houston Partnership
- Second consecutive year

Recycled Water Ratio %



Supporting Industry Efforts for Consistent and Comparable Reporting



TCFD

ipieca







## Eagle Ford Shale Operated Well Locations

Area	Net Acres	Reservoir	Inter-Well Spacing (ft)	Remaining Wells
Karnes	10,155	Lower EFS	300	92
		Upper EFS	1,000	150
		Austin Chalk	1,100	106
Tilden	61,611	Lower EFS	630	215
		Upper EFS	1,200	51
		Austin Chalk	1,200	86
Catarina	47,733	Lower EFS	560	202
		Upper EFS	1,280	195
		Austin Chalk	1,600	98
<b>Total</b>	<b>119,549</b>			<b>1,195</b>

## Tupper Montney Well Locations

Area	Net Acres	Inter-Well Spacing (ft)	Remaining Wells
Tupper Montney	118,235	984-1323	993

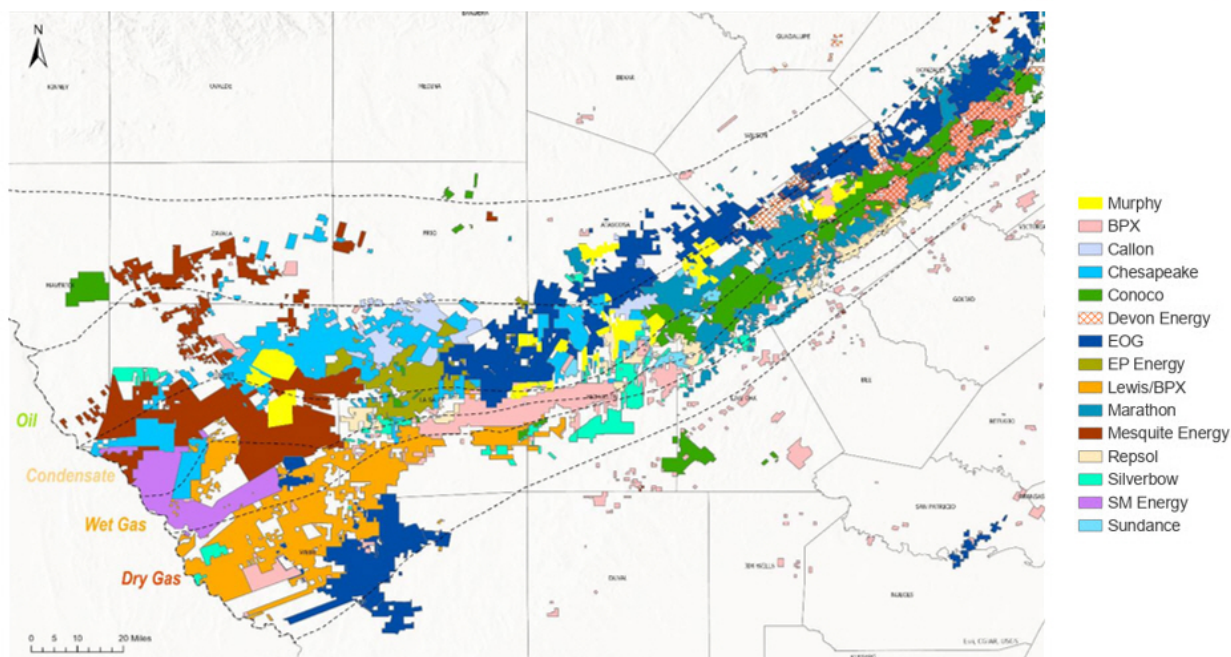
## Kaybob Duvernay Well Locations

Area	Net Acres	Inter-Well Spacing (ft)	Remaining Wells
Two Creeks	28,064	984	130
Kaybob East	32,825	984	142
Kaybob West	26,192	984	113
Kaybob North	23,604	984	103
Simonette	32,514	984	102
Saxon	10,707	984	55
<b>Total</b>	<b>153,906</b>		<b>645</b>

As of December 31, 2022

# Eagle Ford Shale

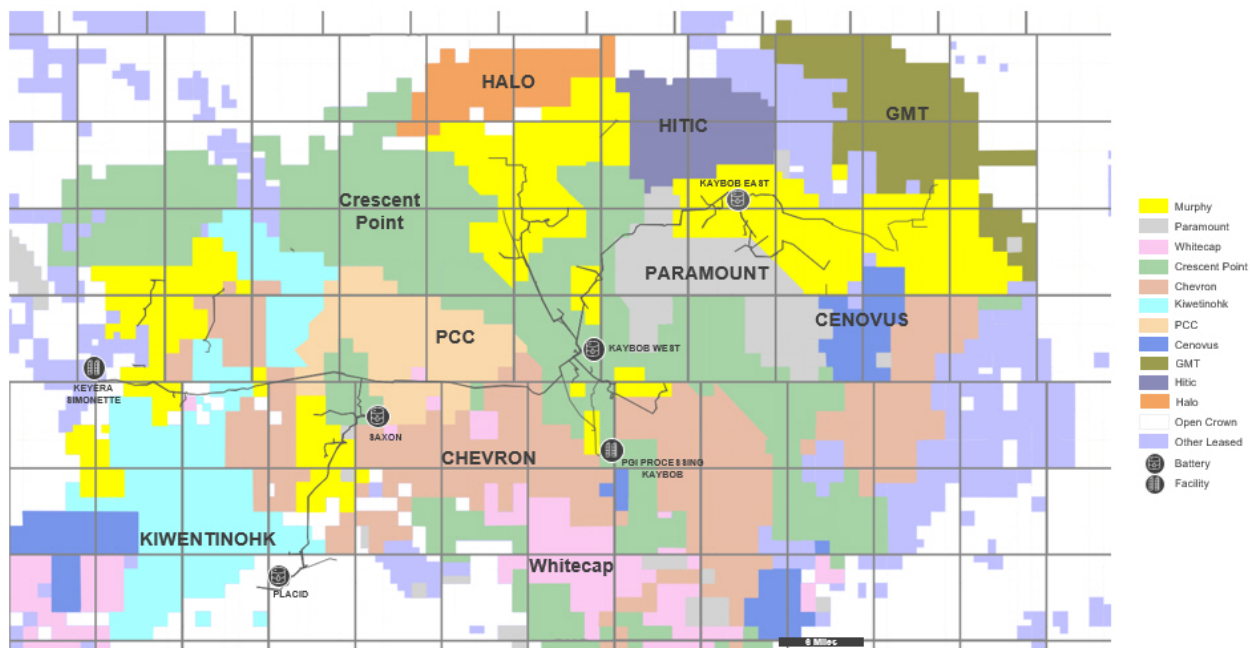
## Peer Acreage



Acreage as of May 1, 2023

# Kaybob Duvernay

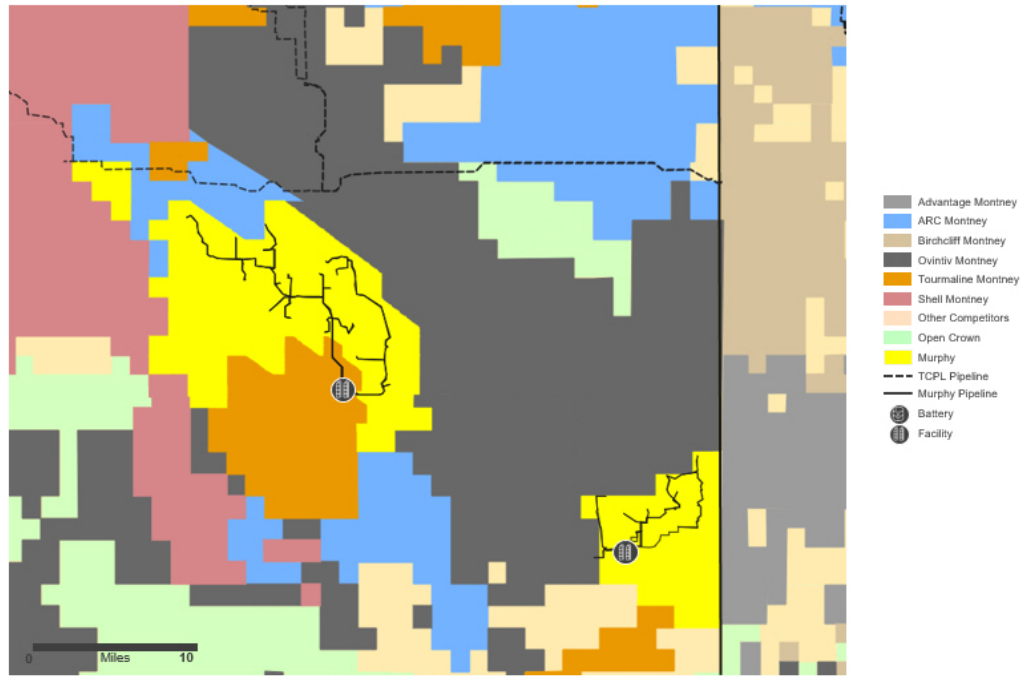
## Peer Acreage



Acreage as of May 1, 2023

# Tupper Montney

## Peer Acreage

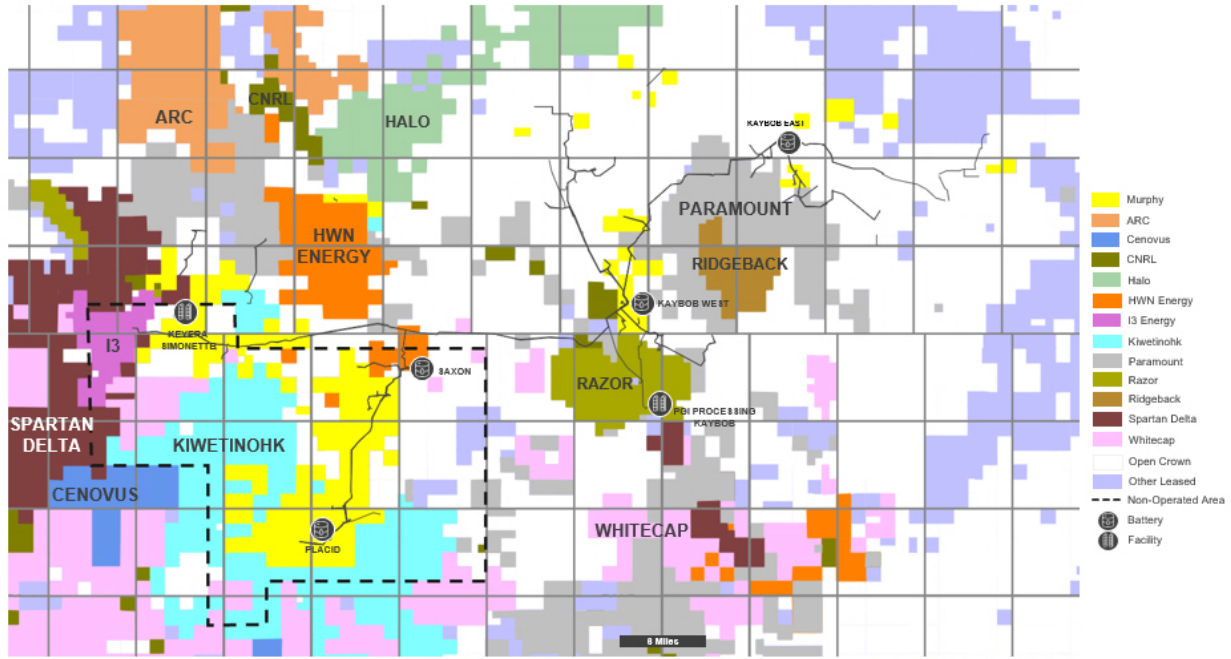


Acreage as of May 1, 2023



# Placid Montney

## Peer Acreage



Acreage as of May 1, 2023



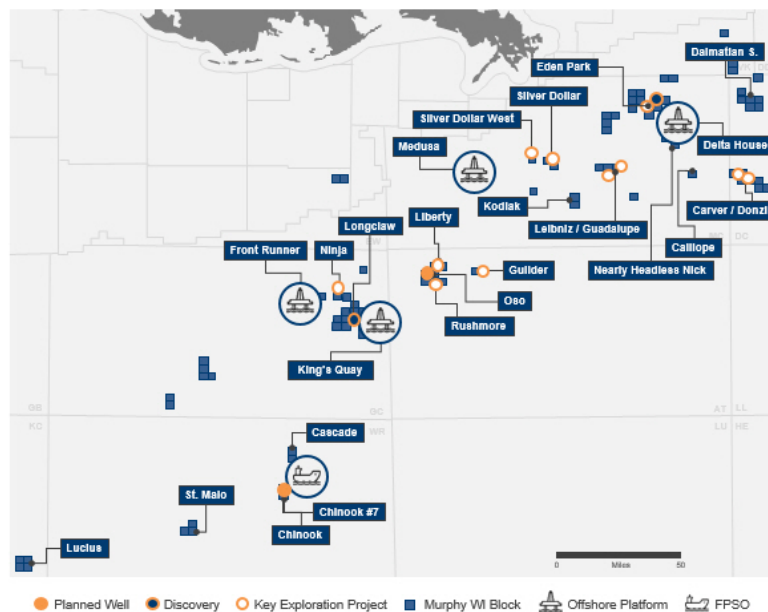
PRODUCING ASSETS		
Asset	Operator	Murphy WI <sup>1</sup>
Calliope	Murphy	29%
Cascade	Murphy	80%
Chinook	Murphy	86%
Clipper	Murphy	80%
Dalmatian	Murphy	56%
Front Runner	Murphy	50%
Habanero	Shell	27%
Khaleesi	Murphy	34%
Kodiak	Kosmos	59%
Lucius	Anadarko	16%
Marmalard	Murphy	24%
Marmalard East	Murphy	65%
Medusa	Murphy	48%
Mormont	Murphy	34%
Nearly Headless Nick	Murphy	27%
Neidermeyer	Murphy	53%
Powerball	Murphy	75%
Samurai	Murphy	50%
Son of Bluto II	Murphy	27%
St. Malo	Chevron	20%
Tahoe	W&T	24%

Acreage as of May 1, 2023

Note: Anadarko is a wholly-owned subsidiary of Occidental Petroleum

<sup>1</sup> Excluding noncontrolling interest

### Gulf of Mexico Assets





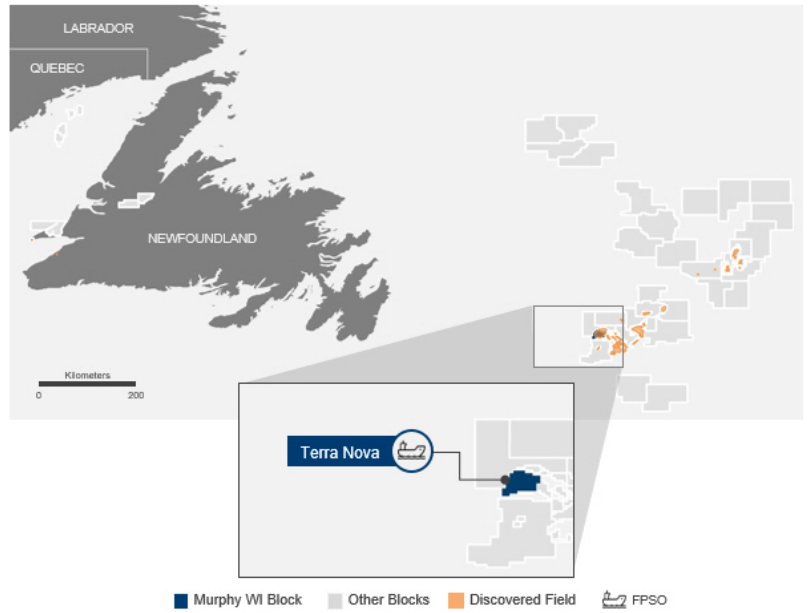
### Terra Nova FPSO

- Suncor 48% (Op), Cenovus 34%, Murphy 18%
- Partner group advancing asset life extension (ALE) project
  - Will extend production life by ~10 years
- Government of Newfoundland and Labrador contributing up to US\$164 MM (C\$205 MM) in royalty and financial support
  - Partner group to contribute on matching basis

### Project Schedule

- Anticipated return to production at year-end 2023

Terra Nova Field, Offshore Canada



Acreage as of May 1, 2023  
FPSO – Floating production storage and offloading vessel





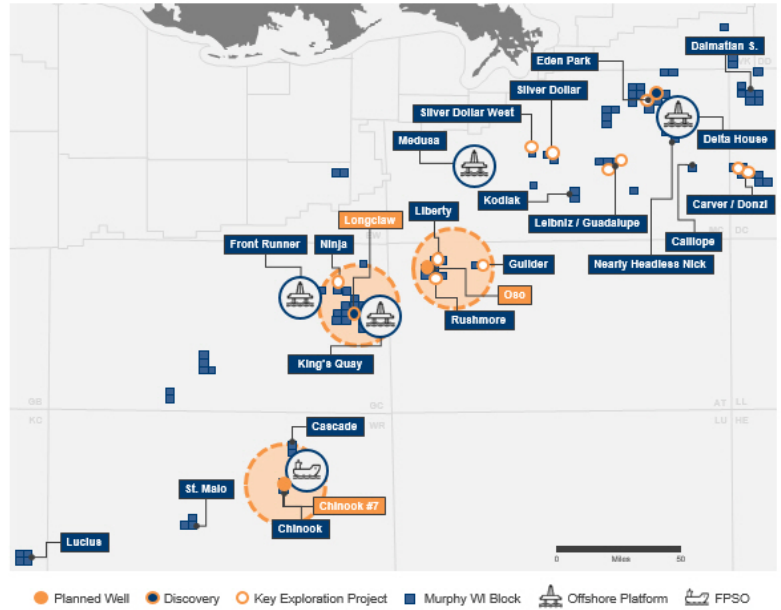
## Interests in 108 Gulf of Mexico OCS Blocks<sup>1</sup>

- ~622,000 total gross acres
- 66 exploration blocks
- Targeting three-well operated exploration program in FY 2023
  - Longclaw #1 2Q 2023 discovery
  - Chinook #7 spud 2Q 2023
  - Oso #1 resume drilling 3Q 2023

## Federal Lease Sale 259

- Mar 29, 2023
- Apparent high bidder on 6 exploration blocks

Gulf of Mexico Exploration Area<sup>1</sup>



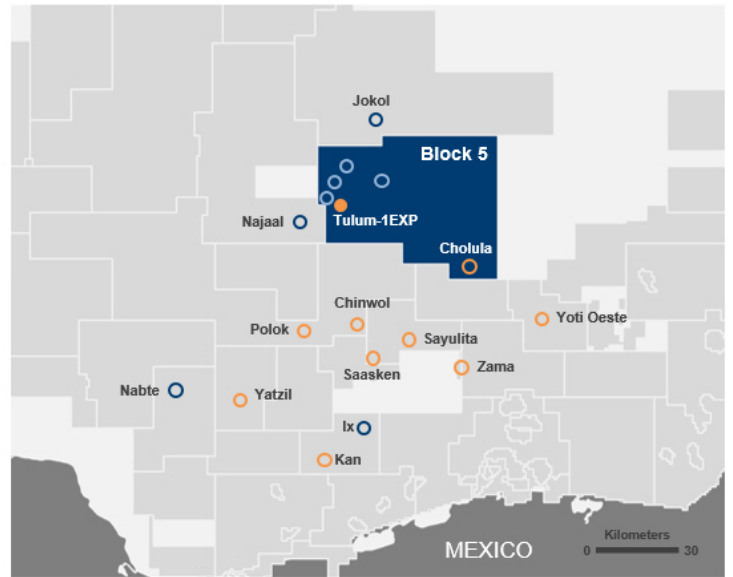
<sup>1</sup> Excludes Gulf of Mexico Federal Lease Sale 259 blocks  
Acreage as of May 1, 2023



## Block 5 Overview

- Murphy 40% (Op), PC Carigali 30%, Wintershall Dea 30%
- Proven oil basin in proximity to multiple oil discoveries in Miocene section
- Evaluating leads / prospects to incorporate recent Tulum-1EXP well results
- Monitoring nearby key 2023 industry wells

Salina Basin



■ Murphy WI Block ■ Other Block ● Key Prospect ● Drilled Well ● Discovery ● 2023 Industry Well

Acreage as of May 1, 2023

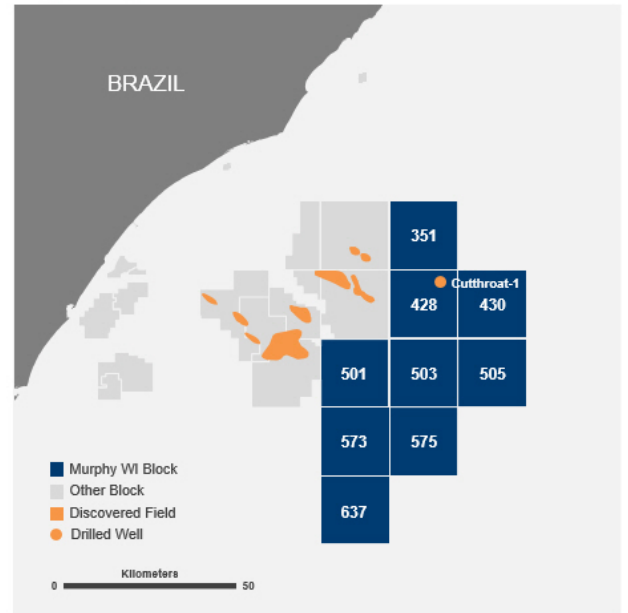
Note: Ownership is comprised of the following subsidiaries: Murphy Sur, S. de R.L. de C.V.; PC Carigali Mexico Operations, S.A. de C.V.; Sierra Offshore Exploration, S. de R.L. de C.V.



## Asset Overview

- ExxonMobil 50% (Op), Enauta Energia S.A. 30%, Murphy 20%
- Hold WI in 9 blocks, spanning >1.6 MM gross acres
- >2.8 BN BOE discovered in basin
- >1.2 BN BOE in deepwater since 2007
- Material opportunities identified on Murphy WI blocks
- Evaluating future drilling plans with partners

Sergipe-Alagoas Basin



Acreage as of May 1, 2023

All blocks begin with SEAL-M



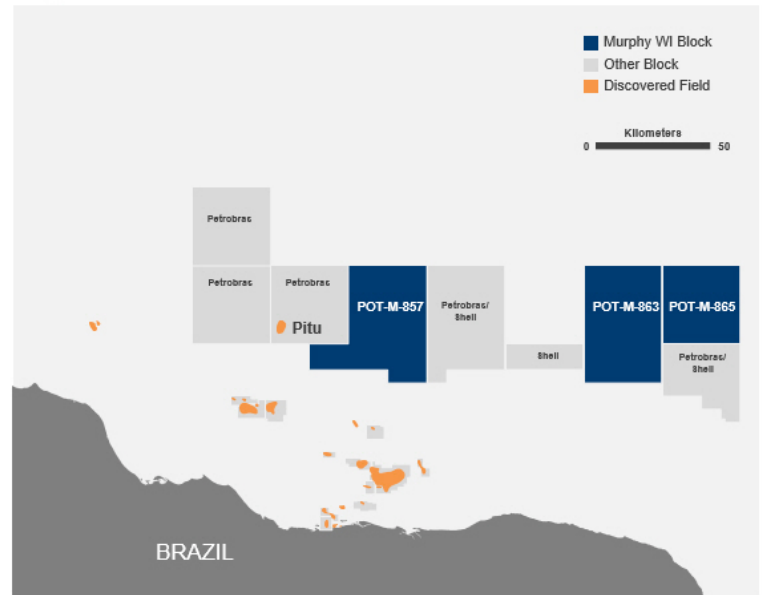
## Asset Overview

- Murphy 100% (Op)
- Hold WI in 3 blocks, spanning ~775 M gross acres
- Proven oil basin in proximity to Pitu oil discovery

## Extending the Play Into the Deepwater

- >2.1 BBOE discovered in basin
  - Onshore and shelf
  - Pitu was first step-out into deepwater
- Continuing to mature inventory

Potiguar Basin



Acreage as of May 1, 2023



## Asset Overview

- Murphy 40% (Op), PVEP 35%, SKE 25%

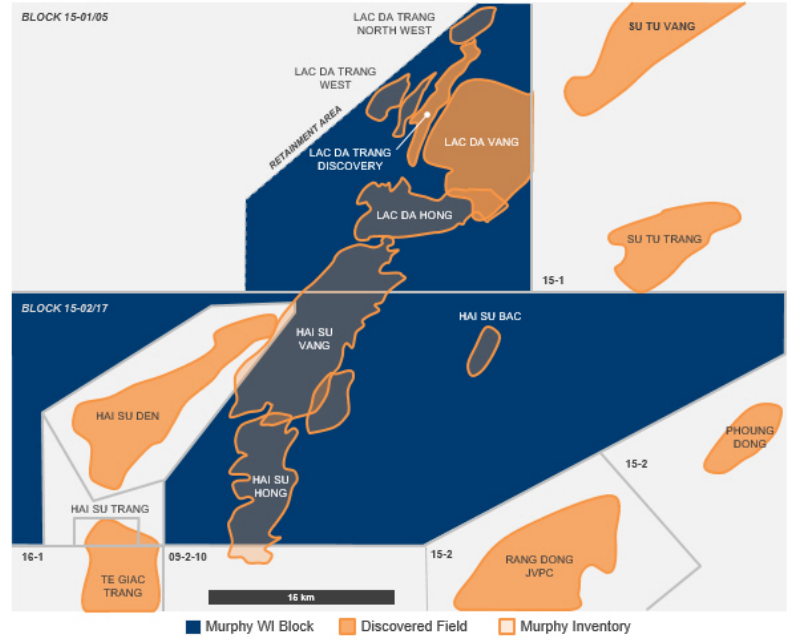
### Block 15-1/05

- Received government approval for Lac da Vang (LDV) field development plan
- LDT-1X discovery in 2019
- Maturing remaining exploration upside, has bolt-on resource potential for LDV

### Block 15-2/17

- 2-year exploration extension to 4Q 2024
- 1 well commitment
  - 2 drill-worthy prospects identified
- Seismic reprocessing, geological / geophysical studies ongoing

Cuu Long Basin



Acreage as of May 1, 2023



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